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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (Q). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation

Company or Operator

Tulsa, Oklahoma

Address

T. Anderson

Well No.

of Sec.

17

T.

208

R. 57E

N. M. P. M.

Monument

Field

Lea

County.

Well is 600 feet south of the North line and 600 feet west of the East line of NE NE

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Gulf Oil Corporation Address Tulsa, Oklahoma

Drilling commenced 1937 Drilling was completed 4-16-1937

Name of drilling contractor Loffland Brothers Address Tulsa, Oklahoma

Elevation above sea level at top of casing 5542 feet

The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 5700' to 5802' No. 4, from

No. 2, from Pay to 5810' No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary hole to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO		PURPOSE
10-5/4	52.75	8	Lapw.	285'					
7-5/8	28.40	8	Lapw.	2400					
5-1/2	17	10	**	32795					
** Bottom 64 jts. SC LN, top 74 jts. Seamless.									

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-5/4	10-5/4	285'	175	Halliburton		
7-5/8	7-5/8	2400	525	Halliburton	Used 600# of Aquagel	
5-1/2	5-1/2	32795	175	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHRILL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' feet to 5802' feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing May 1, 1937

The production of the first 24 hours was 2,552 barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours 1,724,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller Driller

Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 2-

Tulsa, Oklahoma

August 21, 1937

day of August, 1937

Name D. J. Anderson

Position General Superintendent

Representing Gulf Oil Corporation

Company or Operator

Address Tulsa, Oklahoma

My Commission expires MAR 16 1940

Notary Public

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	40'		Galochi
	250		Surface sand
	527		Red bed
	1070		Red rock & shells
	1165		Anhydrite & shells
	1490		Anhydrite & salt
	1605		Salt
	1957		Salt, potash & gyp
	2100		Salt & shells
	2324		Salt
	2574		Anhydrite
	2685		Anhydrite & sand
	2680		Anhydrite & lime
	2708		Brown lime
	3260		Broken lime
	3420		Broken lime
Total depth	3862		Lime
			Formation tops:
			Anhydrite 1070
			Salt base 2320
			Brown lime 2600
			Hobbs Terry Lime 2700
			Fay 3862