	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Superardes Old C-104 and C-116 Effective 1-1-65
OFFICE ISPORTER GAS ERATOR ORATION OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
ator	on		
Gulf Oil Corporatio	UII		e e sua
P. O. Box 670, Hob		Other (Please explain)	
w Weil completion ange in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conden	Change in Gas Tr	-
change of ownership give name i address of previous owner		· · · · · · · · · · · · · · · · · · ·	
ESCRIPTION OF WELL AND ease Name Theodore Anderson	LEASE Well No. Pool Name, Including Fo 7 Eumont	ormation Kind of Lease State, Føderal	2
_ocation		((0)	Fact
Unit Letter <u>H</u> ; <u>198</u>	U Feet From The <u>North</u> Lin	e and <u>660</u> Feet From T	neLast
Line of Section 17 To	wnship 20S Range	37Е , ММРМ, Lea	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	red copy of this form is to be sent;
Shell Pipeline Cor	poration singhead Gas C or Dry Gas X	Box 1910, Midland, T Address (Give address to which approx	X 79701 red copy of this form is to be sent)
Northern Natural		400 Commercial Bank,	Midland, TX 79702
if well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? What Yes	9-29-80
COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	Plug Back Same Resty. Diff. Resty.
Designate Type of Completi	t t		P.B.T.D.
DateXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	Date Compl. Ready to Prod. 6-8-80	Total Depth 3868	3490'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
3544 GL	Penrose	3308'	3225 [†] Depth Casing Shcə
3308' - 3416'			
	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
ROLE SIZE	53"	3797'	175
	2-7/8" tubing	3225'	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil oth or be for full 24 hours)	and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Tost	Producing Method (Flow, pump, gas li	fl, etc.)
the of Teat	Tubing Prossuro	Casing Pressue	Choke Size
Length of Tost			Gas-MCF
Actual Prod. During Test	Oll-Bbls.	Water-Bbis.	Gus-Mor
· · · · · · · · · · · · · · · · · · ·			
GAS WELL Actual Prod. Test-MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Condensate
797	24 hours	0	0
Festing Method (pirot, back pr.)	Tubing Pressure (Ghut-in)	Casing Pressure (Shut-in)	Choke Size
Flow	<u>100# FTP</u>	0#	
CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	. 19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
		TITLE SUPERVISOR DISTRICT I	
1	This form is to be filed in compliance with RULE 1104.		compliance with RULE 1104.
Sem Stone		If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation	
(Signature)		teats taken on the well in acco	rashee with RULL ((),
Area Engineer		All nections of this form must be filled out completely for allow- able on new and recompleted wells.	
(Title) 10-1-80		Eith out only Sections I I	I. III. and VI for champon of owner
	Jate)	well name or number, or transpor	ter, or other such change of condition