

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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LAND OFFICE	
OPERATOR	

6a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Lease Agreement Name
8. Name of Lessee Name Theodore Anderson
9. Well No. 7
10. Field and Pool, or Wildcat Eumont
11. Was Directional Survey Made No
12. Was Well Cased No

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐
3. Name of Operator GULF OIL CORPORATION
4. Location of Well P. O. Box 670, Hobbs, NM 88240

UNIT LETTER H	LOCATED 1980	FEET FROM THE North	660
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THE East	LINE OF SEC. 17	TOWNSHIP 20S	RANGE 37E	LEA
1. Date of Completion 5-20-80	2. Date of Completion 12-1-80	3. Date of Completion 12-1-80	4. Date of Completion 12-1-80	5. Date of Completion 12-1-80
6. Total Depth 3868'	7. Plug Back Depth 3490'	8. Multiple Completion, How Many single	9. Interval 3544' GL	10. Interval 0'-3868'
4. Production Interval(s), at this completion - Top, Bottom, Name 3308' - 3416' Penrose				5. Was Directional Survey Made No
6. Type Electric and Other Log Run Gamma Ray-Neutron (9-19-56)				7. Was Well Cased No

CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
5 1/2"	17#	3797'	7-7/8"	175 sacks

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3225'	3225'

1. Pertinent holes (Interval, size and number) 3308-10', 3338-40', 3368-70', 3390-92', 3414-16' (20 holes) with (2) 1/2" burrless decentralized o-phase JHPF	2. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3308-3416' 3308-3416' AMOUNT AND KIND MATERIAL USED 3000 gal 15% NEFE inhib acid, (30) 7/8" RCNB's 19,000 gal 70 quality foam, (8) 7/8" RCNB's
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3. PRODUCTION Date First Production 6-8-80		Production Method (Flowing, gas lift, pumping - Size and type pump) flow		Well Status (Prod. or Shut-in) Shut-in	
Date of Test 6-10-80	Hours Tested 24	Flow Rate 48/64"	Pressure at Test Interval 0	Pressure at Well Head 797	Water - PHL 0
Flow Turning Point 100#	Casing Pressure 0#	Flow Rate at 14-15 psi 7	Pressure at 14-15 psi 797	Water - PHL 0	Gas Gravity - Air (Corr.) 0

4. Disposition of Gas (Sold, used for fuel, vented, etc.) vented	Test Witnessed by
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5. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED N. O. Sikas Jr.	TITLE Area Engineer	DATE 6-30-80
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