

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator GULF OIL CORPORATION		8. Farm or Lease Name Theodore Anderson
3. Address of Operator P. O. Box 670, Hobbs, NM 88240		9. Well No. 7
4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> N.M.P.M.		10. Field and Pool, or Wildcat Eumont
11. Elevation (Show whether DF, RT, GR, etc.) 3544' GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Fracd</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Pressure up tubing-casing annulus to 1000#; foam frac down 2-7/8" tubing through 3308'-3416' as follows: Establish injection rate @ 15 BPM equivalent rate with 2000 gals 70 quality foam pad; 1000 gals 70 quality foam with 1# 20/40 SPG (@ formation) @ 2950#; 2000 gals 70 quality foam with 2 1/2# 20/40 SPG @ formation; 2000 gals 70 quality foam with 3 1/2# 20/40 SPG @ formation; drop (4) 7/8" RCNB's in 2000 gal pad with 200# increase with sealers on formation. Pumped 1000 gals 70 quality foam with 1# 20/40 SPG @ formation @ 3250#; 2000 gals 70 quality foam with 2 1/2# 20/40 SPG @ formation @ 3300#; 2000 gals 70 quality foam with 3 1/2# 20/40 SPG @ formation; drop (4) 7/8" RCNB's in 2000 gal pad with 1700# increase with sealers on formation. Pumped 1000 gals 70 quality foam with 1# SPG @ formation @ 4100#; 2000 gals 70 quality foam with 2 1/2# SPG @ formation @ 4000#; pumped 3 1/2# 20/40 SPG @ formation with pressure increase from 4000# to 7000#. SD, bled pressure back to 2000#, resumed frac pressure up immediately. Bled pressure back to 100#, resumed frac, pumped 6 bbls 70 quality foam, pressure to 6000#. ISIP 6000#, 5 min 2900#. Flow well down. Ran sand line in hole, found fill 400' above SN. Bled pressure down, install BOP, unseat packer & pull 2-7/8" tubing & tools from hole. Sand found @ 3218'. Tried to sand pump, top of sand now @ 3258'. WIH with 2-7/8" tubing (scalped collar on bottom), found sand @ 3225'. RU stripper head, swivel & pump truck. Circulate frac sand out of hole down to 3500'. Displace fluid in tubing; pulled 2-7/8" tubing, replaced scalped collar with packer, went back in hole to 3225'. Loaded back side of casing with packer fluid & tested to 500#, held. Released stripper head, BOP, swivel & sand pump. Swabbed. Well flowing. Closed in waiting on pipeline connection.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. O. Sikes Jr. TITLE Area Engineer DATE 6-13-80

APPROVED BY Barry Seaton TITLE DATE JUN 16 1980

CONDITIONS OF APPROVAL, IF ANY: