

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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| OPERATOR | |

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator

GULF OIL CORPORATION

3. Address of Operator

P. O. Box 670, Hobbs, NM 88240

4. Location of Well

UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM

THE East LINE, SECTION 17 TOWNSHIP 20S RANGE 37E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Theodore Anderson

9. Well No.

7

10. Field and Pool, or Wildcat

Eumont

15. Elevation (Show whether DF, RT, GR, etc.)

3544' GL

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Set CIBP, Spot Acid, Re-perfd, Aczd ☒

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Opened well, kill well with 25 bbls 8.6# GKF. Pulled tubing & packer from hole. Set CIBP @ 3525'. Displace hole with GKF. Test 5½" casing to 500# 15 min, ok. Cap CIBP with 35' cement. Pull tubing to 3416' & spot 200 gals 15% NE double inhibited HCL acid. Perf 5½" casing with (2) ½" burrless decentralized o-phase JHPF @ 3308-10', 3338-40', 3368-70', 3390-92', 3414-16' (20 holes). Fish SV, displace excess acid from tubing-casing annulus to 1000#. Put spot acid away with 6 bbls 8.6# treated brine @ 4.5 BPM @ 1200#. ISIP vacuum. Swabbed. Acidize with 3000 gals 15% NEFE inhibited acid in 3 stages as follows: Pumped 1000 gals acid @ 7 BPM @ 1800#, inject (15) 7/8" RCNB's with 1000# increase with sealers on formation; pumped 1000 gals acid @ 7 BPM @ 2000#, inject (15) 7/8" RCNB's with 4000# top pressure, broke to 2500# immediately; pumped 1000 gals acid @ 2400#; flush with 21 bbls 8.6# treated brine @ 7 BPM @ 2000#. ISIP 400#, vacuum in 1 min. Swabbed. Connect well to tank battery 5-24-80. Flowing to tank battery on 48/64" choke @ 50# FTP @ 226 MCFG/D.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Guy Stani TITLE Area Engineer DATE 6-9-80

Orig. Signed By

Jerry Sexton

APPROVED BY _____ TITLE _____ DATE JUN 10 1980

CONDITIONS OF APPROVAL: Dist 1, Supv

(Puniso Mon) 471