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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Theodore Anderson	
2. Name of Operator GULF OIL CORPORATION		9. Well No. 7	
3. Address of Operator P. O. Box 670, Hobbs, NM 88240		10. Field and Pool, or Wildcat Eumont Eunice Monument	
4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>17</u> TWP. <u>20S</u> RGE. <u>37E</u> NMPM		12. County Lea	
19. Proposed Depth		19A. Formation <u>Queen</u> San Andres	
21. Elevations (Show whether DF, RT, etc.) 3544' GL		20. Rotary or C.T.	
21A. Kind & Status Plug. Bond Blanket		22. Approx. Date Work will start	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
7-7/8"	5 1/2"	17#	3797'	175	TOC 1492'

Set CIBP @ 3525', cap w/35' cmt. Pres tst csg to 500#. Spot 200 gal 15% double inhib HCL 3416'-3225'. Perf the following (5) 2' intervals: 3308-10', 3338-40', 3368-70, 3390-92', 3414-16' w/(2) 1/2" burrless decentralized o-phase JHPF (20 holes). GIH w/redressed pkr and SN on 2-7/8" tbg to 3225'. Using SV, tst tbg to 5000#, fish SV. Rvrs excess acid f/tbg-csg annulus. Put spot acid away w/8.6# GKF. Swb & tst. Acz new Eumont perfs w/3000 gals 15% inhib acid in 3 stages: (a) pump 1000 gal acid; (b) drop (12) 7/8" RCNB's. Repeat (a) and (b) for Stage 2. For Stage 3 (a) pump 1000 gals acid; (b) flsh to perfs w/8.6# GKF. Pump at a rate of 6-8 BPM but do not exceed 6000# on tbg or 1000# on csg. Swb & tst.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed A. B. Skes, Jr. Title Area Engineer Date 5-21-80
(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 4 DATE MAY 27 1980
CONDITIONS OF APPROVAL, IF ANY: