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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator <b>Gulf Oil Corporation</b>	8. Farm or Lease Name <b>Theodore Anderson</b>
3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b>	9. Well No. <b>7</b>
4. Location of Well UNIT LETTER <b>H</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>17</b> TOWNSHIP <b>20-S</b> RANGE <b>37-E</b> NMPM.	10. Field and Pool, or Willcat <b>Monument</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3514' OL</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Plug back &amp; perforate</b>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**3868' TD, 3781' PB.**

**Pull tubing. Set CI BP at approximately 3690' and cap with 2 sacks of cement. Test casing and EP with 500#, 30 minutes. Spot 250 gallons of 15% NE acid at 3660' to 3405'. Perforate 5-1/2" casing with 2, 1/2" JHPP at approximately 3550-52', 3612-14', 3637-39' and 3658-60'. Run tubing and packer. Set packer at 3370'. Displace 250 gallons of acid with fresh water. Set packer at 3510'. Treat new perforations with 3000 gallons of 15% NE acid and flush with fresh water. Swab and clean up and return well to production.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY  
SIGNED C. D. BORLAND TITLE Area Production Manager DATE February 20, 1970

APPROVED BY [Signature] TITLE  DATE FEB 24 1970

CONDITIONS OF APPROVAL, IF ANY: