

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE 000

JUL 21 1954 PM 3:43

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

## Indicate Nature of Report by Checking Below

|   |  |   |  |  |          |
|---|--|---|--|--|----------|
| REPORT ON BEGINNING DRILLING OPERATIONS |  | REPORT ON RESULT OF TEST OF CASING SHUT-OFF |  | REPORT ON REPAIRING WELL   |          |
| REPORT ON RESULT OF PLUGGING WELL       |  | REPORT ON RECOMPLETION OPERATION            |  | REPORT ON <del>Brice-Monument</del><br>(Other) <b>Csg. Leak Survey</b> | <b>X</b> |

July 21, 1954  
(Date)Hobbs, New Mexico  
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation  
(Company or Operator)Theodore Anderson  
(Lease)

(Contractor)

Well No. 7 in the SE 1/4 NE 1/4 of Sec. 17

T. 20-S, R. 37-N, NMPM, Monument Pool, Lea County.

The Dates of this work were as follows: July 19, 1954

Notice of intention to do the work (yes) (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_,  
(Cross out incorrect words)

and approval of the proposed plan (yes) (was not) obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The bradenhead test could not be conducted on scheduled date of 6-30-54 because of mechanical difficulties. Following are the results of tests conducted 7-19-54:

10-3/4" casing pressure 110 psi  
7-5/8" casing pressure 95 psi  
5-1/2" casing pressure 160 psi

The intermediate casing pressure blew down to 0 pounds in three minutes. The surface casing pressure dropped from 110 to 45 psi during this flow period. The oil string pressure remained at 160 psi.

Proper forms will be submitted for the proposal to repair 7-5/8" casing Leak.

Witnessed by R. E. Layne Gulf Oil Corporation Petroleum Engineer  
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

*R. E. Stanley*  
(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position Area Prod. Supt.

Representing Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico