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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation
Company or Operator

Tulsa, Oklahoma

T. Anderson Well No. 7 in SE NE of Sec. 17, T. 20S
Lease
R. 57E, N. M. P. M., Monument Field, Lea County.
Well is 1980 feet south of the North line and 660 feet west of the East line of SE NE
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Address
If Government land the permittee is Address
The Lessee is Gulf Oil Corporation Address Tulsa, Oklahoma
Drilling commenced 19 Drilling was completed 19
Name of drilling contractor McQueen & Clevenger Address Fort Worth, Texas
Elevation above sea level at top of casing 5544 feet.
The information given is to be kept confidential until ? 19

OIL SANDS OR ZONES

No. 1, from 5794' to 5868' No. 4, from to
No. 2, from Pay 5824' No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary Hole to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-3/4	32.75	8	Lpaw.	257'				
7-5/8	26.4	8	Lapw.	2592				
5-1/2	17	10	**	5797				
** Bottom 61 jts. South Chester Lapweld, Top 75 jts. Seamless.								

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4	10-3/4	257'	175	Halliburton	Used 550# of calcium chloride	
9-7/8	7-5/8	2592	325	Halliburton	Used 700# of Aquagel.	
6-3/4	5-1/2	5797	175	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' feet to 5868' feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing May 15, 1957
The production of the first 24 hours was 1,200 barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours 1,054,000 Gallons gasoline per 1,000 cu. ft. of gas.
Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller
Driller
Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 17th

Tulsa, Oklahoma

May 17, 1957

day of May, 1957

Name

Position General Superintendent

Representing Gulf Oil Corporation
Company or Operator

Address Tulsa, Oklahoma

Notary Public.

My Commission expires

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	30'		Calechi
	220		Sand & shells
	257		Red bed
	280		Sand
	387		Sand & shells
	806		Red bed
	1071		Red rock
	1210		Anhydrite
	1455		Salt & anhydrite
	1840		Salt
	2112		Salt, Anhydrite & shells
	2310		Salt
	2440		Anhydrite
	2528		Lime & sand streaks
	2602		Lime
	2680		Anhydrite
	2880		Lime
	2954		Anhydrite & streaks of lime
	3315		Lime
	3373		Brown lime
	3868		Lime
			Formation Tops:
			Anhydrite 1060'
			Salt Base 2310
			Brown lime 2610
			Hobbs Terry Lime 3794
			Pay 3824