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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation

Tulsa, Oklahoma

Company or Operator **T. Anderson** Address **Tulsa, Oklahoma**
Well No. **8** in **SW NE** of Sec. **17**, T. **20S**
Lease **56E** Monument **Lea**
R. **56E**, N. M. P. M., Field, County.
Well is **1980** feet south of the North line and **1980** feet west of the East line of **SW NE**
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is, Address
If Government land the permittee is, Address
The Lessee is, Address **Tulsa, Oklahoma**
Drilling commenced **April 11,** 19 **57** Drilling was completed **May 10,** 19 **57**
Name of drilling contractor **Loffland Brothers**, Address **Tulsa, Oklahoma**
Elevation above sea level at top of casing **5545'** feet.
The information given is to be kept confidential until **?**

OIL SANDS OR ZONES

No. 1, from **5770'** to **5868'** No. 4, from to
No. 2, from **Pay 5805'** to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

Rotary Hole
No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-5/4	52.75	8	Lapw.	290'				
7-5/8	26.4	8	Lapw.	2409				
5-1/2	17	10	**	3800				
** Bottom 65 jts. South Chester Lapweld, Top 75 jts. Seamless								

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
18-1/4	10-5/4	290	150	Halliburton	Used 500# of calcium chloride	
9-7/8	7-5/8	2409	375	Halliburton	Used 700# of Aquagel	
6-5/4	5-1/2	3800	175	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0'** feet to **5868'** feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing **May 16,** 19 **57**
The production of the first 24 hours was **2,506** barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours **1,905,000** Gallons gasoline per 1,000 cu. ft. of gas.
Rock pressure, lbs. per sq. in.

EMPLOYEES

, Driller, Driller
, Driller, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **19th** **Tulsa, Oklahoma** **May 19, 1957**
day of **May**, 19 **57** Name **T. Anderson**
Notary Public. Position **General Superintendent**
My Commission expires Representing **Gulf Oil Corporation**
Address **Tulsa, Oklahoma**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	256'		Surface soil
	690		Red bed
	905		Red bed, red rock & shells
	1060		Red rock & shells
	1170		Anhydrite
	1380		Salt & anhydrite
	2300		Salt & Anhydrite
	2455		Anhydrite
	3868		Lime
			Foramtion Tops:
			Anhydrite 1055'
			Salt Base 2300
			Brown Lime 2570
			Hobbs Terry Lime 3770
			Pay 3805