

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-06145
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-935
7. Lease Name or Unit Agreement Name NEW MEXICO "F" STATE
8. Well No. 1
9. Pool name or Wildcat EUMONT YATES 7RQ

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator DRAWER D, MONUMENT, NEW MEXICO 88265
4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>1986.7</u> Feet From The <u>WEST</u> Line Section <u>17</u> Township <u>20S</u> Range <u>37E</u> NMPM LEA County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3535' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-19 THRU 5-2-94

MIRU DA&S WELL SVC. PULLING UNIT, REMOVED WELLHEAD & INSTALLED BOP. TIH W/2 JTS. TBG. & TAGGED FILL AT 3555'. TIH W/PLUG & SET AT 932'. CHANGED OUT WELLHEAD & REINSTALLED BOP. TOH W/PLUG. SCHLUMBERGER RAN CBL/CCL/GR FR. 3480'-2500'. HALLIBURTON ACIDIZED 5-1/2" CSG. PERFS FR. 3340'-3495' W/3000 GAL. 15% SWIC ACID. SWABBED WELL. TIH W/PKR. SET AT 3196'. HALLIBURTON HYDRAULICALLY FRACED EUMONT YATES 7RQ ZONE 5-1/2" CSG. PERFS FR. 3340'-3495' W/54,768 GAL. OF MY-T-GEL 40# CROSSLINKED FLUID & 49,644 GAL. CO2 CARRYING 310,000# 12/20 BRADY SAND. RELEASED PKR. & TOH. RU TRI-CONE & CLEANED OUT FILL FR. 3414'-3555'. TIH W/2-3/8" TBG. SET OE AT 3449'. REMOVED BOP & INSTALLED WELLHEAD. RDPU, CLEANED LOCATION & RESUMED FLOWING TO SALES.

TEST OF 5-9-94: FLOWED 646 MCFGPD IN 24 HRS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R.L. Wheeler, Jr. TITLE ADMIN. SVC. COORD. DATE 5-31-94
TYPE OR PRINT NAME R.L. WHEELER, JR. TELEPHONE NO. (505) 393-2144

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: