	COLL	ᅝᅜ			
ראות	ni i C	TI			
<u></u>	D	inen.	Hobbs,	MA	11240
r.u.	DOX	1360	Linner'	1.004	

DISTRICT II P.O. Drawer DD, Attasia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410

C__ CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

See Instructions at Bottom of Page

UEST FOR	ALLOWABL	E AND	AUTHORIZ	'ATION

•

۰,

	T /	O TO A	R ALLO		ND NATL	JRAL GA	S				
enator		UINA	NGF UN				Well AP	No.			
AMERADA HESS CORPORATI	<u>ION</u>		·····					30025061	.45		
dress DRAWER D, MONUMENT, NE	EW MEXI	20 88	265								
uson(s) for Filing (Check proper bax)					Other	(Please explai	(n)				
w Well			Transporter Dry Gas	rof:							
	Oil Casinghead				TIVE 11	/1/91					
ange in Operator		4									
address of previous operator	<u></u>				. <u></u>						
DESCRIPTION OF WELL	AND LEA	SE	1	. In chudin	Formation		Kind o	Lease	Lei	ne No.	
ase Name		Well No.			ES 7RQ			ederal or Fee		B-935	
NEW MEXICO "F" STATE	l	<u>1</u>									
Unit LetterK	. 1980		Feet From	n The	UTH Line	and198	6.7 Fee	t From The _	WEST	Line	
			_	37E	ND	IPM. I	.EA			County	
Section 17 Township	p 20S	<u> </u>	Range	<u>3/E</u>	, INIV	17.M., L					
I. DESIGNATION OF TRAN	SPORTE	R OF O	ILAND	NATU	RAL GAS				is to be set		
ame of Authorized Transporter of Oil		or Conde	amie [Address (Giw	e address 10 w	hich approved	copy of this jo	7 m (1 10 04 14)	.,	
		_ <u></u>	or Dry G		Address (Giw	e address 10 w	hich approved	copy of this fe	orm is to be se	J) 76102	
lame of Authorized Transporter of Casing	gnead Gas	LX	U Diy C		1ST (CITY BAN	K TOWER,	201 MA	N, FT,	NORTH,	
SID RICHARDSON	Unit	Sec.	Twp.	Rge.	ls gas actually	y connected?	When	?			
ve location of tanks.	j]	l	1							<u></u>	
this production is commingled with that	from any oth	ner lease of	r pool, give	commingli	ing order num	ber:					
V. COMPLETION DATA		Oil We		as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	1011 110				i	<u>i</u>	İ,	1	1	
Date Spudded		pl. Ready	to Prod.		Total Depth			P.B.T.D.			
			F		Top Oil/Gas	Pay		Tubing De	oth		
elevations (DF, RKB, RT, GR, etc.)	Name of 1	Producing	Pomation						Tubing Deput		
erforations					L			Depth Casi	ng Shoe		
					CEMENTI	ING RECO	RD		SACKS CEN	ENT	
HOLE SIZE	C/	ASING &	TUBING S	SIZE		DEPTH SE	<u> </u>		SHORE OLI		
HOLE SIZE											
HOLE SIZE	_							-			
V. TEST DATA AND REQUE	EST FOR	ALLO	WABLE				illowable for t	his depth or b	e for full 24 ho	urs.)	
V. TEST DATA AND REQUE OIL WELL (Test must be after	r recovery of	total volur	WABLE me of load	oil and mus	t be equal to a	or exceed lop o Method (Flow,	illowable for t pump, gas lift	his depth or b , etc.)	e for full 24 ho	urs.)	
V. TEST DATA AND REQUE OIL WELL (Test must be after	EST FOR recovery of Date of 1	total volur	WABLE ne of load	oil and mus	t be equal to a Producing N	or exceed top o Method (Flow,	illowable for i pump, gas lift	, e ic.)		urs.)	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date Firm New Oil Run To Tank	r recovery of	Total volur Fest	WABLE ne of load	oil and mus	t be equal to a Producing N Casing Pres	Method (Flow,	illowable for 1 pump, gas lift	his depth or b , etc.)		ws.)	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Trecovery of Date of T	total volur Fest Pressure	WABLE me of load o	oil and mus	Producing N Casing Pres	Method (Flow,	illowable for i pump, gas lift	, e ic.)	.e	urs.)	
V. TEST DATA AND REQUE OIL WELL (Test must be after	Date of T	total volur Fest Pressure	WABLE ne of load	oil and mus	Producing N	Method (Flow,	illowable for i ритр. gas lift	(elc.)	.e	ws.)	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Trecovery of Date of T	total volur Fest Pressure	WABLE ne of load	oil and mus	Producing N Casing Pres	Method (Flow,	illowable for 1 purnp, gas lift	(elc.)	.e	urs.)	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Tubing F Oil - Bb	iotal volur Fest Pressure Is.	WABLE ne of load	oil and mus	Producing N Casing Prea Water - Bb	Method (Flow,	pump, gas lýt	Gas- MC	.e	173 .)	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Trecovery of Date of T	iotal volur Fest Pressure Is.	WABLE ne of load	oil and mus	Producing N Casing Prea Water - Bb Bbis. Cond	Method (Flow, isure Is. Is.	pump, gas lýt	Gas- MC Gravity c	F 	urs.)	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Tubing F Oil - Bb	iotal volur Fest Pressure Is.	ne of load i	oil and mus	Producing N Casing Prea Water - Bb Bbis. Cond	Method (<i>Flow</i> , isure Is.	pump, gas lýt	Gas- MC	F 	173 .)	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Tubing F Oil - Bb	rotal volum Fest Pressure Is. of Test Pressure (S	ne of load (Shut-io)	oil and mus	Producing N Casing Prea Water - Bb Bbis. Cond	Method (Flow, isure Is. Is.	pump, gas lýt	Gas- MC Gravity c	F 		
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFI	Tubing F Oil - Bbl Length o Tubing	rest Pressure Is. of Test Pressure (S DF CON	shut-io)	oil and mus	Producing N Casing Prea Water - Bb Bbis. Cond	Method (Flow, isure Is. lenssie/MMCF ssure (Shut-in	pump, gas iyi	Gas- MC Gravity c Choke Si	re F I Condensate ze		
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFF L hereby certify that the rules and re	Tubing F Oil - Bbl Length o Tubing f ICATE C	rotal volum Fest Pressure Is. of Test Pressure (S DF CON the Oil Con	Shut-in)	NCE	Producing N Casing Prea Water - Bb Bbis. Cond	Method (Flow, isure Is. lenssie/MMCF ssure (Shut-in	pump, gas lýt	Gas- MC Gravity c Choke Si	re F I Condensate ze		
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Tosting Method (pitot, back pr.) VI. OPERATOR CERTIFI	Tubing F Oil - Bbl Length o Tubing f ICATE O gulations of 0	rest Fressure Is. of Test Pressure (S DF CON the Oil Con	Shut-in)	NCE	Producing N Casing Pres Water - Bb Bbis. Cond Casing Pre	Method (Flow, isure Is. Is. Is. Is. Is. Is. Is. Is. Is. Is.	DNSER	Gas- MC Gas- MC Gravity c Choke Si VATION	re F of Condensate Ize N DIVIS	ON	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and re Division have been complied with a is true and complete to the best of n	ICATE C gulations of c recovery of Date of T Tubing F Oil - Bbl Length of Tubing c Icate of the Icate of	ressure Pressure Is. Of Test Pressure (S DF CON the Oil Con aformation e and belie	Shut-in)	NCE	Producing N Casing Pres Water - Bb Bbis. Cond Casing Pre	Method (Flow, isure Is. Is. Is. Is. Is. Is. Is. Is. Is. Is.	pump, gas iyi	Gas- MC Gas- MC Gravity c Choke Si VATION	re F of Condensate Ize N DIVIS	ON	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and re Division have been complied with a is true and complete to the best of n Cummy Roduce	ICATE C gulations of f my knowledge	ressure Pressure Is. Of Test Pressure (S DF CON the Oil Con aformation e and belie	Shut-in)	NCE	Producing N Casing Pres Water - Bb Bbls. Cond Casing Pre	Method (Flow, isure Is. Is. Is. Is. Is. Is. Is. Is. Is. Is.	pump, gas lyt	Gas- MC Gas- MC Gravity c Choke Si VATION	re F I Condensale Ize N DIVIS	ON	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitor, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and re Division have been complied with a is true and complete to the best of n	ICATE C gulations of f my knowledge	ressure Pressure ls. OF CON the Oil Con aformation e and belie	Shut-in) Shut-in) MPLIA naervation given abov f.	NCE ve	Producing N Casing Pres Water - Bb Bbis. Cond Casing Pre	Method (Flow, isure Is. Is. Is. Is. Is. Is. Is. Is. Is. Is.	DNSER	Gas- MC Gas- MC Gravity c Choke Si VATION	re F I Condensale Ize N DIVIS	ON	
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and re Division have been complied with a is true and complete to the best of n	Tubing F Oil - Bbl Date of T Tubing F Oil - Bbl Length o Tubing ICATE O gulations of t and that the in my knowledge	ressure Pressure ls. OF CON the Oil Con aformation e and belie	shut-in) MPLIA given above f. I. STAF Title	NCE ve	Producing N Casing Pres Water - Bb Bbls. Cond Casing Pre Da Da	Method (Flow, soure is. lensate/MMCF soure (Shut-in OIL CC ate Appro	pump, gas lyt	Choke Siz Gas-MC Gravity c Choke Si VATION	re F I Condenaue Ize N DIVIS	ON	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.