

Send 2 copies to Appropriate
Field Office.

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

STRICTLY
D. Box 1980, Hobbs, NM 88240
STRICTLY
D. Drawer DO, Aracata, NM 88210
STRICTLY
00 Rio Grande Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator Amerada Hess Corporation		Pool Eumont Yates 7 RQ		County Lea											
Lease Drawer D, Monument, New Mexico 88265		TYPE OF TEST - (X)		Scheduled <input type="checkbox"/> Completion <input type="checkbox"/> Special <input checked="" type="checkbox"/>											
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	2 IN TEST	CHOKE SIZE	TBQ. PRESS.	DAILY ALLOW- ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU FT/BBL	
		U	S	T							R	WATER BBL.S.	GRAV. OIL		OIL BBL.S.
New Mexico "F" State	1	K	17	20	37	2-15-91	F 2" WO	30		24	0	-	0	87	-
Request Allowable.															

INSTRUCTIONS:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in that well can be assigned increased allowable when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.
Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

E. A. Woodgett Maintenance Specialist

Printed name and title

2-19-91

505 393-2144

Date

Telephone No.

See D.L.R. 201 Public 1116 & amendments (new miles)