

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**Santa Fe, New Mexico**

**MISCELLANEOUS REPORTS ON WELLS**

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION	<b>X</b>	REPORT ON (Other)	

April 20, 1953  
(Date)

Hobbs, New Mexico  
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Humble Oil & Refining Company New Mexico State F  
 (Company or Operator) (Lease)  
J. P. (Bum) Gibbins, Well No. 1 in the NE  $\frac{1}{4}$  SW  $\frac{1}{4}$  of Sec. 17  
 (Contractor)

T20-S, R. 37E, NMPM., Monument Pool, Lea County.

The Dates of this work were as follows: 4-12-53 to 4-18-53

Notice of intention to do the work (was) (~~was not~~) submitted on Form C-102 on 3-27-53, 1953,  
 (Cross out incorrect words)

and approval of the proposed plan (was) (~~was not~~) obtained.

**DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED**

4-12-53 Ran Baker bridging plug on wire line and set at 3700'. Dumped 45' slo set cement on top of plug.

4-13-53 Perforated 5-1/2" casing 3340-3405 and 3435-3495' in queens sand with 2 Western Jet shots per foot, 250 shots.

Ran Baker Model "D" production packer on wire line set at 3318'.

4-15-53 Treated 3340-3405 and 3435-3495 with 1,000 gallons Western 15% L. T. acid. Max. & minimum tubing pressures 1850 and 1800#. Inj. rate 1.4 bbls. per minute. Maintained 200# casing.

4-17-53 Treated queens sand through perforations from 3340-3405 and 3435-3495' with 3000 gallons Western L. T. acid. Maximum and minimum pressures 2100 & 1100#. Inj. rate 2.8 bbls. per minute.

4-18-53 Tested 5 hours on open 2" tubing at rate of 2,000 Mcf per day with spray of acid water.

Witnessed by W. E. Kroun Humble Oil & Refining Company Farm Boss  
 (Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

Roy Zankhaugh  
 (Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name R. M. Givens

Position District Chief Clerk

Representing Humble Oil & Refining Co.

Address Box 2347, Hobbs, N. M.