Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

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Amerada Hes	s Corpor	_	tor name a	nd Address										
P.O. Box 84		3 R					000495 ason for Filing Code							
Seminole, Texas 79360-0840												effective 2-6-97.		
	API Number					5 Pool Na	ame					ool Code		
30-025-06146 Eunice Mor						nument Grayburg San Andres				23000				
	perty Code		8 Property Name						·····	9 Well Number				
	000160		New Mexico "F" State						· · · · · · · · · · · · · · · · · · ·			2		
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II. Oil an	d Gas T	ransporter	rs		l				• · · · · · · · · · · · · · · · · · · ·		1			
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