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NEW MEXICO OIL CONSERVATION COMMISSION, C.

JUN 2 11 42 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-935

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator MKA Oil Properties	8. Farm or Lease Name New Mexico "F" State
3. Address of Operator 129 Petroleum Life Building, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER N , 660 FEET FROM THE South LINE AND 1986.7 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 20South RANGE 37 East NMPM.	10. Field and Pool, or Wildcat Monument
15. Elevation (Show whether DF, RT, GR, etc.) 3540 DF	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- On 5/17/69 rigged up service unit, pulled rods and tubing.
- On 5/18/69 set CIBP @ 3730'. Perforate at 3728', 3727', 3717', 3716', 3714', 3700', 3691', 3690', 3689', 3669', 3668', 3667', 3664', 3663', 3662', 3641', 3631', 3621', 3584'.
- On 5/19/69 ran tubing and packer. Set packer at and acidized with 3000 gallons 15% LSTNE acid. Swabbed well off.
- On 5/20/69 and 5/21/69 ran flowline.
- On 5/22/69 tested for 24 hours through 24/64" choke. Tested 10 barrels of oil, 78 barrels of water and 140 MCF gas. GOR of 14,000.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Michael R. L. L.</u>	TITLE <u>General Partner</u>	DATE <u>5/27/69</u>
APPROVED BY <u>[Signature]</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		