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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1963 JAN 4 11 9 43

Name of Company Humble Oil & Refining Company		Address Box 2347, Hobbs, New Mexico				
Lease New Mexico State F	Well No. 2	Unit Letter N	Section 17	Township 20-S	Range 37-E	
Date Work Performed 8-28, 12-6-62	Pool Monument	County Lea				

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

- Set 18 sx frac sand in hole, filled to 3768.
- Set cement retainer at 3681 and squeezed open hole, from 3740-3768 w/ 75 sx cement.
- Drilled out cement, retainer, and sand, ran and set 147' of 2-7/8" liner 3708-3855 and cemented w/40 sx.
- Perforated 2-7/8" liner w/1 shot at 3805-3787.
- Acidize perf at 3805 and 3787 w/500 gals NE acid.
- Frac perforations at 3805 and 3787 w/10000 gals Humble Frac and 5000# sand.
- Placed well on pump.
- Pulled rods and cleaned out to 3850.
- Perforated 2-7/8" liner from 3830-3832, 3845-3847 w/2 shots per foot.
- Acidized perforations from 3830-3832, 3845-3847 w/500 gals reg. acid.
- Set bridge plug at 3780.
- Perforated 2-7/8" liner at 3743, 3759, 3771 w/2 jet shots.
- Acidized perforations 3743, 3759, 3771 w/3000 gals acid.
- Pull bridge plug at 3780.
- Placed on pump.

Witnessed by J. C. Sherrill	Position Field Supt.	Company Humble Oil & Refining Co.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3540 /	TD 3855	PBTD 3855	Producing Interval 3754 - 3855	Completion Date 3-28-37
Tubing Diameter 2	Tubing Depth 3754	Oil String Diameter 5-1/2	Oil String Depth 3740	

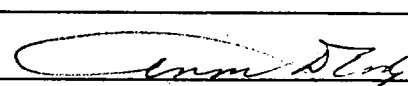
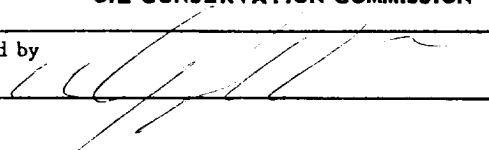
Perforated Interval(s) -

Open Hole Interval 3754 - 3855	Producing Formation(s) San Andres
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	7-17-62	11	105	-	9545	-
After Workover	12-6-62	14	25	291	1860	-

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION		Name 	
Approved by 		Position Agent	
Title		Company Humble Oil & Refining Company	
Date			