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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 106)

Name of Company Humble Oil & Refining Company				Address Box 2100			
Lease New Mexico State #	Well No. 3	Unit Letter L	Section 17	Township 20-S	Range 37-E		
Date Work Performed 6-15, 26-64	Pool Monument - G. SA			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

- Moved in and rigged up contract unit.
- Killed well with lease crude.
- Pulled tbg. and packer.
- Well kicked off and started flowing.
- Killed well with lease crude.
- Ran sand pump and found well clean down to 3860 T.D.
- Well started flowing again.
- Killed well with lease crude.
- Ran open hole packer and set at 3795.
- Acidized open hole section (3795-3860) with 7500 gals. 15% N. E. retarded acid with an average injection rate of 7.6 BPM. Max. press. 2400#. Min. press. 2100#. Job by Chemical Engineering, Inc.
- Pulled packer and frac tbg.
- Ran tbg with hook wall packer. Set packer at 3700. Open end of tbg. at 3820.
- Swabbed oil and recovered some load oil.
- Well started flowing. Recovered all load oil.
- Placed well on test.
- Recompleted well as a flowing oil well. Penalized. Successful.

Witnessed by S. B. Carlson	Position Field Supt.	Company Humble Oil & Refining Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
D F Elev. 3545	T D 3860	P B T D 3860	Producing Interval 3740-3860	Completion Date 4-19-37
Tubing Diameter 2	Tubing Depth 3847	Oil String Diameter 5 1/2"	Oil String Depth 3730	
Perforated Interval(s)				
Open Hole Interval 3740-3860			Producing Formation(s) Grayburg - San Andres	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Prior to workover well averaged 10 bbls. of oil per day.					
After Workover	6-26-64	32	217	21	6781	-

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name COPY ORIGINAL SIGNED: E. S. DAVIS	
Title		Position Agent	
Date		Company Humble Oil & Refining Company	