

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**  
P.O. Box 1980, Hobbs NM 88241-1980

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.	30-025-06148
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-935
7. Lease Name or Unit Agreement Name	NEW MEXICO "F" STATE
8. Well No.	4
9. Pool name or Wildcat	EUNICE MONUMENT G/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Amerada Hess Corporation
3. Address of Operator P. O. Box 840, Seminole, Texas 79360-0840	4. Well Location Unit Letter M : 660 Feet From The SOUTH Line and 660 Feet From The WEST Line
5. Section 17 Township 20S Range 37E NMPM LEA County	6. Elevation (Show whether DF, RKB, RT, GR, etc.) 3531'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/13/1997 THRU 1/6/98  
MIRU TYLER WELL SVC. & TOH W/RODS & PUMP. REMOVE WELLHEAD & INSTALL BOP.  
TOH W/TBG. WESTERN ATLAS TIH W/4.35" GAUGE RING & JUNK BASKET, TAGGED FILL  
@3484' & TOH. TIH W/5-1/2" CIBP SET @3380'. TIH W/BAKER 5-1/2" X 2-3/8" FULLBORE PKR  
& SET @3368'. RU AMERICAN FRACMASTER. LOADED TBG W/14 BBLS 2% KCL W/SURFACTANT &  
TESTED CIBP TO 3500#. HELD OK. RLSD. PKR. & LOADED HOLE W/50 BBLS 2% KCL. TESTED CSG TO 1000#.  
LEAKED 250# IN 2 MIN. MOVED PKR & DETERMINED CSG LEAK TO BE BETWEEN 2042' & 2044'. ATTEMPTED  
TO EST. INJECTION RATE INTO LEAK. PRESSURED UP TO 1000# & LEAKED OFF 350# IN 2 MIN. SET PKR  
@2010'. SWABBED WELL.  
CONTINUED OVER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Colleen Robinson TITLE STAFF ASSISTANT DATE 1-15-1998  
TYPE OR PRINT NAME COLLEEN ROBINSON TELEPHONE NO. 915 758-6778

(This space for State Use)  
ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

AUG 05 1998

COULD NOT EST. RATE INTO LEAK. WESTERN ATLAS TIH W/4" CSG. GUN & CCL & SHOT 2 SQUEEZE HOLES AT 2046'. PUMPED 60 BBLs. WATER DOWN CSG. & EST. INJECTION RATE 2-1/2 BPM 1300 LBS. DID NOT CIRC. UP INT. CSG. TIH W/2-3/8" x 5-1/2" BAKER MECH. SET CMT. RETAINER AT 1944'. MIRU HALLIBURTON CMT. SVC. PUMPED 10 BBLs. WTR. DOWN TBG. TO CLEAR RETAINER. PUMPED 300 SKS. CLASS "C" CEMENT. PUT 286.2 SKS. IN FORMATION, 11.4 SKS. BELOW RETAINER, 1.1 SKS. ABOVE RETAINER, & REVERSED 1.3 SKS. TO PIT. TIH W/4-3/4" BIT & TAGGED TOC AT 1934'. DRILLED UP CEMENT, RETAINER, & DRILLED CEMENT BELOW RETAINER TO 1994'. CIRC. HOLE CLEAN. TIH W/TBG, DRLD. CEMENT & FELL FREE AT 2054'. CIRC. HOLE CLEAN. TESTED CSG. TO 1000#. HELD OK. MIRU AMERICAN FRACMASTER. SPOTTED 600 GAL. 15% NEFE DI HCL W/70# MGAL SODIUM ERYTHORBATE FR. 3361' - 2750'. WESTERN ATLAS TIH W/4" EXP. CSG. GUNS & PERF. CSG. W/4 SPF FR. 3080' - 3103', 3121' - 3131', 3147' - 3162', 3238' - 3248', 3270' - 3277', 3288' - 3314' & FR. 3352' - 3361'. TIH W/5-1/2" X 2-7/8" HALLIBURTON PERMALTCH PKR. SET AT 3033' W/16000 LBS. COMPRESSION. INSTALLED GUARDIAN FRAC STACK ON TBG. & NU TO BOP. TESTED PKR. TO 500 LBS. HELD OK. LEFT 500 LBS. ON CSG. MIRU HALLIBURTON FRAC SVC., FLO-CO2, PATE FRAC TANKS & GUARDIAN WELLHEAD SVC. FRAC'D WELL W/150 TONS 40# XL GUAR CO2 FOAM & 150,000 LBS. 12/20 BRADY SAND. PULLED 3-1/2" TBG. DID NOT RECOVER PKR. TIH IN SEVERAL ATTEMPTS W/TOOLS & RECOVERED ALL PKR. EXCEPT BOTTOM SET OF SLIPS. RAN 4-3/4" OD SHOE & TAGGED UP ON FISH AT 2045'. BROKE CIRC. W/FOAM AIR & CUT OVER FISH. PUSHED FISH DOWN HOLE 10" & CUT FISH FREE & PUSHED DOWN HOLE. CIRC. CLEAN. INSTALLED SPOOL ON TOP BOP & HOOKED UP BLOW DOWN LINE TO TEST TANK. TIH W/2-3/8" NOTCHED COLLAR, 6' X 2-3/8" SUB, & HALLIBURTON PROFILE NIPPLE ON 2-3/8" TBG. TO 3222'. BROKE CIRC. W/FOAM AIR & CIRC. CSG. CLEAN. TAGGED UP ON FILL AT 3248' & CLEANED OUT FILL TO 3304'. SET TBG. OE AT 3229' W/SN AT 3223'. REMOVED BOP & INSTALLED WELLHEAD. SWABBED WELL. RAN 20X125 RHBC 6-3-S 4 PUMP ON RODS. RDPU, CLEANED LOCATION & RESUMED PUMPING WELL.

