

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-06148
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-935

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name New Mexico "F" State
2. Name of Operator Amerada Hess Corporation	8. Well No. 4
3. Address of Operator Drawer D, Monument, New Mexico 88265	9. Pool name or Wildcat Eumont Yates 7RQ
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>17</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3531' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Recompletion - Plug Back. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-25 thru 5-20-96
MIRU Pride Well Svc. pulling unit. Removed wellhead & installed BOP. TIH w/4.50" gauge ring to 3600'. TIH w/5-1/2" CIBP & set at 3580'. TIH & spotted 2 sks. class "C" cement on top CIBP. Changed out wellhead & re-installed BOP. TIH w/5-1/2" x 2-7/8" Baker Md. R dbl. grip pkr., tagged CIBP & set pkr. at 3579'. Attempted to press. test CIBP w/no results. Located & isolated leaks in 5-1/2" csg. fr. 3497' - 3575'. TIH w/5-1/2" x 2-7/8" Halliburton EZ drill cement retainer set at 3416'. Cement squeezed with 200 sks. Class "C" neat cement. WOC. TIH w/4-3/4" bit & tagged top of cement at 3412'. Drld. out cement, retainer, & cement fr. 3412' - 3565'. Circ. hole clean. TIH w/5-1/2" x 2-7/8" Baker Md. R dbl. grip pkr. set at 3534' & press. CIBP w/2600 PSI. Held OK. Schlumberger perf. Eumont Yates 7RQ Zone 5-1/2" csg. w/4" perf. guns w/2SPF at following intervals: 3542' - 3482' & fr. 3452' - 3387'. Knox Svc. acidized Eumont Zone perfs. fr. 3387' - 3542' w/6300 gal. 15% HCL acid.

CONTINUED OVER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Admin. Svc. Coord. DATE 6-6-96
TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 393-2144

(This space for State Use)

Orig. Signed by
Paul Nantz
Geologist

JUL 3 1996

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

2A Eunice Monument GB/SA

Halliburton Svc. frac treated Eumont perfs. fr. 3387' - 3542' w/71,300 gal. 55 quality CO2 & 77,000 lbs. Brady sand. Had eqpt. failure. Swabbed well. MIRU Halliburton & attempted to finish frac of well without success. Equipment problems. Swabbed well. TOH w/workstring & pkr. TIH w/2-3/8" Halliburton "N" nipple on 2-3/8" tbg. Tagged fill at 3465'. Est. circ. w/air & cleaned out frac sand to 3565'. Removed BOP, installed wellhead & set tbg. O.E. at 3504' w/Halliburton "N" nipple at 3500'. Began flaring well to pit on 5-16-96. Warren Petroleum connected gas Meter No. 830 & began taking gas on 5-20-96. G/SA Zone TA'd. Flowing from Eumont Yates 7RQ.

TEst of 5-27-96: Flowed 168 MCFGPD on 2" full open choke in 24 hours.