Submit 5 Copies Appropriate Cutrics Office Appropriate Custon Colors
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico gy, Minerals and Natural Resources Departm

DISTRICT II P.O. Drawer DD, Asseia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Bernos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

*		U IHAN	12L	UHI UIL	ANU NA I	UHAL GA						
Persion Amount de Hoss Connon							Wal 7	OPI No.	05 0614			
Amerada Hess Corpora	Amerada Hess Corporation								30-025-06148			
Drawer D, Monument,	New Mex	cico 8	8269	5								
esson(s) for Filing (Check proper box)					X Other	(Please expla	zia)					
lew Well		Change in T			F.C.C		1 00					
tecompletion	Oil Casinghead		Dry Ge Coades		Effec	ctive 11	-1-93					
change of operator give same	Crang low											
od address of previous operator										···		
L DESCRIPTION OF WELL	AND LEA							······································				
Well No.			Pool Name, Excluding Formation Eunice Monument G/SA			Kind of Lease State, Federal or Fee			Lease No.			
New Mexico "F" State	<u>e</u>	4]	Eur	TICE MOI	nument G/	SA			B-93	35		
Unit Letter M		660	Food Fi	nom The So	outh Line	474	660 🛌	et From The	West	Lin		
					1200		r	earion the				
Section 17 Townshi	p 205)	Range	37E	, NM	IPM,		Lea		County		
II. DESIGNATION OF TRAN	SPORTE	R OF OII	LAN	D NATU	RAL GAS							
Name of Authorized Transporter of Oil	(TXT)	or Condens	Me,			address to w	hich approved	copy of this f	orm is to be s	ent)		
EOTT Oil Pipeline G			<u>Co</u>					ton, Tex				
ne of Authorized Transporter of Casinghead Cas Warren Petroleum Company			or Diy	Cas X	Address (Give address to which approved P.O. BOX 1589, Tuls							
f wall produces oil or liquids,		Sec.	Twp. Rge.					When ?				
ve location of tanks.	11	17	<u> 20S</u>	37E	Yes		i					
this production is commingled with that V. COMPLETION DATA	from any other	er lease or p	ool, gi	ve comming!	ing order numb	er						
V. COMB DETION DATA		lou wen	\neg	Cas Well	New Well	Workover	Doepea	Mus Back	Same Res'v	Diff Res'v		
Designate Type of Completion	- (X)		_ i		1	WORDTE	Daches	ridg Dates	Same Kes	pan kery		
Date Spudded	Date Comp	l. Ready to	Prod.		Total Depth			P.B.T.D.				
evations (DF, RKB, RT, GR, etc.) Name of Producing Form			metion		Top Oil/Gas Pay			Tubia Dark				
					1			Tubing Depth				
Perforations					<u> </u>			Depth Casin	ig Shoe			
		TIPPIO A	C + 6:					<u> </u>				
HOLE SIZE CASING &					CEMENTING RECORD DEPTH SET			7	04040.051			
	Original Todala GIZ				DEF IN SET				SACKS CEMENT			
	 											
TEST DATA AND REQUE	ST FOR A	LLOWA	BLE		1			<u> </u>				
IL WELL (Test must be after t					be equal to or	exceed top all	owable for th	is depth or be	for full 24 No.	ers.)		
Dete First New Oil Rug To Tank	Date of Tes	1			Producing Me	thod (Flow, p	ump, gas lift,	elc.)				
angth of Test	Tubing Pres	Tubing Press re			Casing Pressu			Choka Sina	Choke Size			
					Casing 110au		3.020					
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF				
	<u></u>				<u> </u>							
GAS WELL Actual Prod. Test - MCF/D	7172225274				1K:. >							
The fact that th	Lengui Gr	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensus				
esting Method (pitot, back pr.)	Tubing Pressure (Shut-		·in)		Casing Pressure (Shut-in)			Choke Size				
II Obries a state to an annual state of	<u> </u>			····	l,							
I. OPERATOR CERTIFIC	ATE OF	COMPI	LIAI	VCE		VII 004	IOEDV	A T1011	D. 1121-			
I hereby certify that the rules and regul Division have been complied with and	that the inform	matina gives	etion Nahov	•		JIL COR		ATION	DIVISIO	NC		
is true and complete to the best of my	knowledge an	d belief.		-	Date	Anne		8 1993				
Quil. O					Date	Approve	u					
Signature S					Ву	-×idin	AL SIGNE) SV 3572V	SEVIAN			
R.L. Wheeler Jr.	Supv. A	dmin. S	Svc.			,	महासद्याः) SY JERRY SUPERVISO	DR SECTION			
Printed Name 11-01-93	EU		Title		Title							
Date		5-393-2 Telepi	bons !	ia.								
	a di		Sec.						The Building armore, we are			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.