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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 7 10 43 PM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-935

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
3. Address of Operator	New Mexico "F" State
129 Petroleum Life Bldg., Midland, Texas 79701	9. Well No.
4. Location of Well	4
UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>West</u> LINE, SECTION <u>17</u> TOWNSHIP <u>20 South</u> RANGE <u>37 East</u> NMPM.	Monument
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input checked="" type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input type="checkbox"/>
ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- On 6/6/69 rigged up service unit, pulled rods and tubing. On 6/7/69 set CIBP @ 3690'. Perforate at 3686', 3685', 3684', 3683', 3682', 3681', 3679', 3678', 3677', 3676', 3675', 3674', 3673', 3666', 3663', 3662', 3657', 3610', 3597', 3582'.
- On 6/8/69 ran tubing and packer. Set packer at 3650' and acidized with 3000 gallons 15% LSTNE acid. Swabbed well off.
- On 6/12/69 pulled tubing and packer, ran 3 1/2" tubing and packer. Set packer at 3625'. Frac with 20,000 gallons water and 30,000 pounds sand.
- On 6/13/69 swabbed well off. On 6/14/69 tested for 24 hours. Tested 8 barrels of oil, 68 barrels of water and 158 MCF gas. GOR of 19,750.
- On 6/22/69 and 6/23/69 ran flowline.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Michael L. Hines</u>	TITLE <u>General Partner</u>	DATE <u>7/1/69</u>
APPROVED BY <u>Joe J. Hines</u>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		