	O OIL CONSERVA LLANEOUS REPO District Office as	RTS ON WI	ELLS		sed 3-55)
COMPANY Humble Oil &	efining Company (Addres		2347, Ho	bbs, New Me	xico
LEASE <b>N. M. State F</b> DATE WORK PERFORMED	WELL NO. 4		S 17 Eunic	T 20-S • Norument	R <b>37-E</b>
This is a Report of: (Check Beginning Drilling Plugging		R	esults of emedial ther		asing Shut-off

Form C-103

Detailed account of work done, nature and quantity of materials used and results obtained.

Washed interval from 3820 to 3855 ' with 500 gallons regular acid. Attempted to fracture between straddle packers; fackers failed. Reset packer at 3800'; packer again failed after 70 barrels of frac treatment. Reset packer at 3770' and finished treatment with 120 barrels refined oil and 1# sand per gallon. Total of 190 barrels used in treatment. Maximum pressure 5400#, minimum 4200#, average injection rate 7.5 BPM. Treatment was through 2-1/2" tubing. All treating oil recovered after 15 days of flowing and testing.

FILL IN BELOW FOR REMEDIAL WORK	REPORT\$ ONLY			
Original Well Data:	- <del>11-17-01-01</del> -			
DF Elev. 3541 TD 3855 PBD _	Prod. Int372	6-3855 Comp	Date 5-11-37	
	)il String Dia 5-			
Perf Interval (s) none				
Open Hole Interval <b>3726-3855</b> Produc	ing Formation (s)	San Andres	,	
RESULTS OF WORKOVER:	]	BEFORE	AFTER	
Date of Test	_	9-6-55	10-26-55	
Oil Production, bbls. per day	_	12.93	32.21	
Gas Production, Mcf per day		510 <b>.36</b>	361.65	
Water Production, bbls. per day	_	0.83	21.47	
Gas-Oil Ratio, cu. ft. per bbl.	_	39.471	11.849	
Gas Well Potential, Mcf per day	_			
Witnessed by	Humble 011 & R	efining Compa	ny	
Farm Boss		(Comp		
OIL CONSERVATION COMMISSION	I hereby certify above is true an my knowledge			
Name . M. Kildy	Name	MM /	ran	
Title	Position	Agent		
Date	Company Humble Oil & Refining Company			

dmt.