

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION To (OTHER) Fracture	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

October 11, 1955
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

New Mexico State F

Humble Oil & Refining Company
(Company or Operator)

Well No. **4** in **M**
(Unit)

SW $\frac{1}{4}$ **SW** $\frac{1}{4}$ of Sec. **17**, T. **20 S**, R. **37 E**, NMPM., **Monument** Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

The object of this workover is to increase oil production by selectively treating the open hole section as follows:

1. Set open hole straddle packers from 3820 to 3855 feet.
2. Wash interval with 500 gallons acid and follow-up with a frac-treatment of 10,000 gallons of refined oil and 10,000 pounds of sand.
3. Swab and test well.
4. If well produces satisfactorily, place well back on production. If not satisfactory, proceed to Step 5.
5. Unseat straddle packers, reseat from 3773 to 3808 feet, wash with 500 gallons of acid, and fracture with 10,000 gallons of refined oil and 10,000 pounds of sand.
6. Swab and test well.
7. If high gas-oil ratio production results, set formation packer below gas-oil contact and produce from below.
8. Return well to production.

Current production test: 24 hrs., 15/64" ck., 12.9 bbls. oil, 6% water, GOR 39,471, TP 350#.

Approved....., 19.....
Except as follows:

Humble Oil & Refining Company
Company or Operator

By **M M Rogers**

Position **District Superintendent**

Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By **[Signature]**

Name **M. M. Rogers**

Title

Address **Box 2347, Hobbs, New Mexico**