

FORM C-101
DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
 Santa Fe, New Mexico

RECEIVED
 JUN 14 1940
 REGISTRY OF DEEDS

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	X
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Midland, Texas

June 13, 1940

Place

Date

OIL CONSERVATION COMMISSION
 Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Humble Oil & Refining Company N. M. State "F" Well No. **4** in the

Company or Operator

Lease

SE/4 of SE/4 of Sec. **17**, T. **20-South**, R. **37-East**, N. M. P. M.,

Monument Field, **Lea** County

The dates of this work were as follows: **June 4th to in including June 12th, 1940**

Notice of intention to do the work was ~~was not~~ submitted on Form C-102 on **June 4th** 19 **40** and approval of the proposed plan was ~~was not~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Pulled tubing and Robinson 3-in-1 Packer and ran Lane Wells Packer with an adjustable anchor. Set Packer at 3745'. After well was shut in 12 hours it kicked off through tubing and gas broke by packer. Spotted 2 sacks aquagel and 1 bale of fibratex on top of packer. Fibratex seal around packer held for a few hours and then broke loose. On 24 hour test through 1/4" choke, well produced 38 bbls. oil with a gas-oil ratio of 8462 cubic feet per bbl.

Witnessed by No witness necessary

Name

Company

Title

Subscribed and sworn to before me this

13th day of **June**, 19 **40**

Winnie Mae Ferguson
 Notary Public

My Commission expires **6/1/41**

I hereby swear or affirm that the information given above is true and correct.

Name *R. J. Ferguson*

Position **Division Chief Clerk**

Representing **Humble Oil & Refining Co.**

Company or Operator

Address **Box 1600 - Midland, Texas**

Remarks:

Roy Yalough
 Name
OIL & GAS INSPECTOR
 Title