17

NEW MEXICO OIL CONSERVATION COMMISSIO

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

LOCAT	REA 640 A	CRES ORRECTI	LY	-,				RIPLICATI	<b></b>		
Hund	de di	Compan	Hofis y or Ope	ting C	ompa	<b>3</b>	·····	Hone			***************************************
n.M.	State	· ·pn	w	ell No.		in <b>SW 1</b>	of of	Sec. 17		T <b>20−</b> 04	outh
						Field,					Count
						feet v				B 17	
						Assignn					
						<b>Co.</b>					
						Drillin					1937
						feet.	, Address		21499 225	2200	
The info	ormation gi	iven is to	be kept	confident	tial until				1	.9	
					OIL	SANDS OR ZO	NES				
No. 1,	from <b>376</b> 0	)	t	。 <b>393</b>	<u> </u>	No. 4,	from		to		
No. 2, No. 3,	fromfrom		t	O		No. 5,	from from		toto		
						TANT WATER					***************************************
Include	data on r	ate of w	ater infl	low and	elevatio	ı to which wate	er rose in h	ıole.			
No. 1,	from		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		to			feet.			
NO. 4. 1	.1011					CASING RECOR		feet.			
	1			<u> </u>						-	
SIZE	WEIGHT PER FOO		READS R INCH	MAKE	AMO	JNT   KIND OF SHOE	CUT & I		PERFORAT FROM	TO	PURPOS
4ªOD	40.00	14	thrd	TM_	166						
8"0D 2"0D	26.40 17.00		thrd thrd		1134 5715		merkon.			·	
Broo	4.70	4.		USE	8850						
						:					
			•	MU	DDING	AND CEMENTI	NG RECO	RD			
SIZE OF	SIZE OF	<del></del>		NO. SAC	1						
HOLE	CASING	WHERE	SET -	OF CEME		METHOD USED	MUI	GRAVITY	AMOUN	T OF MU	D USED
3/4 7/8	10-} 7-5/8	181		100	He	lliburtor		0.6	-		
3/4	5-3	372		400 100				.7			
					PLU	GS AND ADAP	TERS				
						Length					
Adapter	sMaterial	L				Si <b>z</b> e					
		······································	RE	ECORD O	FSHOO	TING OR CHE	MICAL TR	EATMENT			
SIZI	shel	L USED		OSIVE O		QUANTITY	DATE	DEPTH OR TRE	SHOT DEP	TH CLEA	NED OU
000	gall	01A	Dowel	1 XX		5-9-57		5355			
								-			
<del></del>								·			
Results	of shooting	or chem	ical trea	tment	* 48	o trestin bbls per	g well	would	not M	W. AS	ter
<b>,</b>										mg.	
			ļ	RECORD	OF DR	ILL-STEM AND	SPECIAL	TESTS			
If drill-s	stem or oth	ier specia	al tests	or deviati	ion surv	eys were made,	submit re	port on se	parate sheet	and attac	ch heret
100 at	to chos	mt		*		TOOLS USED					
Rotary t	ools were u	ised from	L	U	feet	to <b>3606</b> fe	eet, and fi	rom	feet t	o	fe
Cable to	ols were u	ised from	L		feet	tofe	eet, <b>an</b> d fi	rom	feet t	o	fe
	M	my la	. 105			PRODUCTION					
Put to p	roducing	the first	24 houng	40	······	barrels	0.01	991	/30		
emusion:	inection of t	% wa	ter: and	9/20	% se	ediment. Gravit	of thuid of w	vhich A	% w	as oil;	
If gas w	ell, cu. ft. p	er 24 hou	ırs			Gallons	gasoline pe	er 1,000 cu.	ft. of gas	9.8	
	essure, lbs.						- -		<u> </u>		
						EMPLOYEES					
.O. A	smeet					Driller C	a Batt	ost.			, Drill4
. 4-18 V.		•••••	••••••			, Driller					, Drille
				FORM	ATION	RECORD ON O	THER SID	ÞΕ			
I hereby done on i	swear or it so far as	affirm th	at the i	nformatio	n given vailable	herewith is a crecords.	complete ar	nd correct 1	record of the	well and	all wor
O7	ad			14	th	Mid	lend, Te	Xas	1 May 14,	1937	
Subscrib	ed and swo		ore me th	nis	***************************************	(7) Ph	Place	TA			Ĵ
day of	R".:	ау				37 Name.	<i>u</i> 5.	سعريم الماء		•	

Division Superin endent

Humble Gil & Refining Company

Box 1600 - Midlen d, Texas.

Position..

Address.

Representing

Notary Public.

My Commission expires...

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	17	17	Collar
17	<b>3</b> 5	18	Caliche
85	115	80	Sen d
115	1.85	70	Hed Bed
185	541	200	Red Rock & Red Bed
541	844	305	Red Bed and Rock
844	1066	222	Red Rock
1066	1225	159	Anhydrite
1225	8400	1175	Selt and Anhydrite shells
2400	2524	124	Anhydrite
2524	2780	256	Cray Lime
2780	2850	70	Brown Iim
2850	3665	8118	I.i.mo
3065	<b>37 \$</b> 0	65	Brown Lime
<b>373</b> 0	3 <b>95</b> 5	125	Lime

Total Doyth.