

1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources

Form C-104A
March 19, 2001

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 copy of the final affected wells
list along with 1 copy of this form per
number of wells on that list to appropriate
District Office

Change of Operator

Previous Operator Information:

OGRID: 22351
Name: Texaco Exploration & Production, Inc.
Address: P.O. Box 3109
Address: _____
City, State, Zip: Midland, Texas 79702

New Operator Information:

Effective Date: May, 01, 2002
New Ogrid: 4323
New Name: Chevron U.S.A.
Address: P.O. Box 1150
Address: 15 Smith Road
City, State, Zip: Midland, Texas 79705

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

New Operator

Signature: M. K. DeBerry

Printed name: M. K. DeBerry

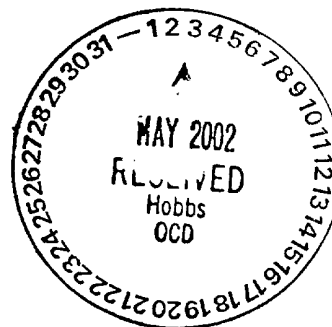
Title: Attorney-In-Fact

Date: April 26, 2002 Phone: 281-561-3618

Previous operator complete below:

Previous
Operator: Texaco Exploration & Production Inc
Previous
OGRID: 22351
Signature: D. T. Yellowlees
Printed
Name: D. T. Yellowlees

NMOCD Approval	
Signature: <u>Paul F. Kaute</u>	Printed
Name: <u>PAUL F KAUTE</u>	
District: <u>PETROLEUM ENGINEER</u>	
Date: <u>JUL 19 2002</u>	



WELLS INVOLVED IN OPERATOR CHANGE
FINAL LIST WITH C-104A

This is a final list of wells being transferred. If all bonding requirements are satisfied, submit this list to the OCD District with your C-104A.

PREVIOUS OPERATOR: 22351 TEXACO EXPLORATION & PRODUCTION INC NEW OPERATOR:

OCD DISTRICT: HOBBS

PROP- ERTY WELL NAME	ULSTP	OCD UNIT LTP	WELL TYPE	POOL ID	POOL NAME	LAST PROD/INJ
29959 M B WEIR B #010	P-12-20S-37E	P	30-025-21113	O	57000 SKAGGS;DRINKARD	03-1999
29959 M B WEIR B #010	P-12-20S-37E	P	30-025-21113	O	47090 MONUMENT;TUBB	03-1999
29959 M B WEIR B #010	P-12-20S-37E	P	30-025-21113	O	63800 WEIR;BLINEBRY, EAST	03-1999
29959 M B WEIR B #011	N-12-20S-37E	N	30-025-27917	G	85410 SKAGGS;ARO (GAS)	01-2002
29959 M B WEIR B #011	N-12-20S-37E	N	30-025-27917	G	47090 MONUMENT;TUBB	01-2002
29959 M B WEIR B #012	M-12-20S-37E	M	30-025-29734	O	57000 SKAGGS;DRINKARD	01-2002
29959 M B WEIR B #012	M-12-20S-37E	M	30-025-29734	O	63800 WEIR;BLINEBRY, EAST	01-2002
29959 M B WEIR B #013	O-12-20S-37E	O	30-025-30119	O	47090 MONUMENT;TUBB	01-2002
29959 M B WEIR B #013	O-12-20S-37E	O	30-025-30119	O	57000 SKAGGS;DRINKARD	01-2002
29959 M B WEIR B #014	N-12-20S-37E	N	30-025-31140	O	63800 WEIR;BLINEBRY, EAST	01-2002
29959 L R KERSHAW #009	B-13-20S-37E	B	30-025-20495	G	57000 SKAGGS;DRINKARD	07-1998
29959 L R KERSHAW #009	B-13-20S-37E	B	30-025-20495	G	47090 MONUMENT;TUBB	07-1998
29959 L R KERSHAW #012	C-13-20S-37E	C	30-025-29493	O	63800 WEIR;BLINEBRY, EAST	01-2002
29959 L R KERSHAW #012	C-13-20S-37E	C	30-025-29493	O	57000 SKAGGS;DRINKARD	11-1997
29959 L R KERSHAW #013	D-13-20S-37E	D	30-025-30623	G	57000 SKAGGS;DRINKARD	01-2002
29959 L R KERSHAW #015	B-13-20S-37E	B	30-025-30806	O	63800 WEIR;BLINEBRY, EAST	01-2002
29959 L R KERSHAW #015	B-13-20S-37E	B	30-025-30806	O	47090 MONUMENT;TUBB	01-2002
29959 L R KERSHAW #014	A-14-20S-37E	A	30-025-30863	O	63780 WEIR;BLINEBRY	01-2002
30009 STATE I COM #002	K-16-20S-37E	K	30-025-06133	G	EUMONT;YATES-7 RVERS-QUEEN (PRO GAS)	01-2002
30009 STATE I COM #003	N-16-20S-37E	N	30-025-06134	G	EUMONT;YATES-7 RVERS-QUEEN (PRO GAS)	01-2002
30002 SKELLY F STATE #001	P-17-20S-37E	P	30-025-06149	O	EUNICE MONUMENT;GRAYBURG-SAN ANDRES	01-2002
30003 SKELLY F STATE COM #002	O-17-20S-37E	O	30-025-06150	G	76480 EUMONT;YATES-7 RVERS-QUEEN (PRO GAS)	01-2002
30003 SKELLY F STATE COM #003	I-17-20S-37E	I	30-025-32992	G	76480 EUMONT;YATES-7 RVERS-QUEEN (PRO GAS)	01-2002
29970 NEW MEXICO C STATE NCT 2 #009	B-19-20S-37E	B	30-025-06178	G	76480 EUMONT;YATES-7 RVERS-QUEEN (PRO GAS)	01-2002

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator TEXACO EXPLORATION AND PRODUCTION INC.	Well API No. 30-025-06149
Address P.O. BOX 730 HOBBS, NEW MEXICO 88240	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain) New Well ☐ Change in Transporter of: ☐ EFFECTIVE NOVEMBER 1, 1993 Recompletion ☐ Oil ☒ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator _____	

II. DESCRIPTION OF WELL AND LEASE

Lease Name SKELLY F STATE	Well No. 1	Pool Name, Including Formation EUNICE MONUMENT (G-SA)	Kind of Lease State, Federal or Fee STATE	Lease No. B-1336
Location Unit Letter <u>P</u> <u>330</u> Feet From The <u>SOUTH</u> Line and <u>330</u> Feet From The <u>EAST</u> Line Section <u>17</u> Township <u>20-S</u> Range <u>37-E</u> , <u>NMPM</u> , <u>LEA</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil EOTT OIL PIPELINE CO. ☒ EOTT Energy Pipeline LP	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 4666 HOUSTON, TEXAS 77210-4666					
Name of Authorized Transporter of Casinghead Gas WARREN PETROLEUM CORP. ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1589 TULSA, OKLAHOMA 74102					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 17	Twp. 20S	Rge. 37E	Is gas actually connected? YES	When ? UNKNOWN

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
MONTE C. DUNCAN ENGR. ASST.
Printed Name
11-8-93 Title
393-7191
Date
Telephone No.

OIL CONSERVATION DIVISION

NOV 12 1993
Date Approved _____
By _____ ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.