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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

3-NMOCD-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND
1-PJB, ENGR.

1-CM, FOREMAN
1-BB, OFC TECH
1-BH, FIELD CLK
1-FILE

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-1336

SUMMARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR OPERATIONS TO OIL OR GAS FROM A DIFFERENT RESERVOIR. SEE MODIFICATION FOR PERMIT IN FORM C-101 FOR SUCH OPERATIONS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Getty Oil Company

3. Address of Operator
P. O. Box 730, Hobbs, NM 88240

4. Location of Well
UNIT LETTER P 330 FEET FROM THE South LINE AND 330 FEET FROM
THE East LINE, SECTION 17 TOWNSHIP 20-S RANGE 37-E N.M.P.M.

7. Unit Agreement Date

8. Name of Lease Holder
Skelly F State

9. Well No.
1

10. Field and Pool, or Wildcat
Eunice Monument (G-SA)

12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3535' D. F.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/5/80 Moved in and rigged up XPert Unit. Dresser Atlas set CI plug at 4000'. Dumped 1 sx cement at 3990'. Perforated 5", 1 spf, .38" holes at 3752-55, 3762-65, and 3785-90', 14 holes. Ran 5" pkr. on 2 3/8" tbq. and set at 3643'. Swabbed dry.

3/6/80 Dresser Titan treated 5" perfs., 3752-3790', with 2500 gals. 15% NE acid and 20 ball sealers. Broke 4500#. Flushed 18 bbls. Maximum 5000# and minimum 1400#. Rate 3 BPM. Ball out 5000#. ISIP 150# and 2 min. vacuum. Load - 75 bbls.

3/7 & 3/8 Opened up. Swabbed 500' in hole - 2 BO & 2 BW. Pulled tbq. and pkr. Ran 121 jts. (3784') 2 3/8" EUE 8rd tbq. Set seating nipple at 3794'. Ran 2" x 1 1/2" x 20' pump and 95 - 3/4" rods.

3/9 Finished running rods and pump. Set pump at 3794'. Rigged down and moved out unit.

3/10 to 3/16/80 POB 24 hrs. 8 1/2 x 120 SPM. 6 BO, 25 BW, & 42 MCFG.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 3/18/80

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: