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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1336	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Name of Lease Name	
DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>		Skelly F State	
2. Name of Operator		9. Well No.	
Getty Oil Company		1	
3. Address of Operator		10. Field and Pool, or Well Unit	
P. O. Box 730, Hobbs, NM 88240		Eunice-Monument	
4. Location of Well		11. County	
UNIT LETTER <u>P</u> LOCATED <u>330</u> FEET FROM THE <u>East</u> LINE		Lea	
AND <u>330</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>17</u> TWP. <u>20S</u> RCE. <u>37E</u> NMDM			
19. Proposed Depth		19A. Formation	
PBTD 4000		Grayburg-San Andres	
21. Elevations (Show whether DE, RL, etc.)		22. Approx. Date Work will start	
3525' G.L.		Upon Approval	

23.

### PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15 1/2	13 3/8	50	236	250	Circ.
11	9 5/8	36	1485	400	Circ.
8 1/4	7	24	3715	400	Circ.
6 1/4	5 Liner	15	5285	200	Liner Top

- Rig up pulling unit and install BOP.
- Pull 2 3/8" tubing and rods.
- GIH with 2 7/8" tubing with a bit and scrapper and clean out well to  $\pm$  4500'.
- POH.
- Rig up Dresser Atlas and GIH with a CIBP on a wireline.
- Set CIBP at  $\pm$  4000'. This will plug off the Paddock zone.
- POH with wireline.
- GIH with a 3 1/2" jumbo jet perforating gun and perforate the Grayburg-San Andres zone in the following intervals with 1 spf:  
3752-55' (4 shots), 3762-65' (4 shots), and 3785-90' (6 shots) - Total 14 shots.
- POH with perforating gun and GIH with dump bailer.
- Dump 10 sxs cement on top of CIBP and POH.

(CONTINUED ON BACK)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dale R. Crockett Title Area Superintendent Date 1-8-80

(This space for State Use)

Geologist

APPROVED BY John W. Ruyman TITLE Geologist DATE JAN 10 1980

CONDITIONS OF APPROVAL, IF ANY:

11. GIH with 2 7/8" tubing and packer.
12. Set packer in 5" liner at  $\pm$  3700' and acidize 3752-3790' (14 holes) with 2500 gals. 15% NE acid and 25 ball sealers.
13. POH with tubing and packer.
14. Run tubing and rods and test.

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JAN 15 1980

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