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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-Hobbs
1-A.B. Cary-Midland
1-FILE
1-CM,Foreman

1-R.J. Starrak-Tulsa
1-MYM, ENGR.
1-BH, Field Clerk

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-1336

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PRODUCE TO ONE OR MORE WELLS OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO PRODUCE (FORM C-101) FOR SUCH PRODUCE.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
GETTY OIL COMPANY

3. Address of Operator
P. O. BOX 730, HOBBS, NEW MEXICO 88240

4. Location of Well
UNIT LETTER P 330 FEET FROM THE EAST LINE AND 330 FEET FROM
THE SOUTH LINE, SECTION 17 TOWNSHIP 20-S RANGE 37-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3525' G.L.

7. Unit Agreement Name

8. Farm or Lease Name
SKELLY "F" STATE

9. Well No.
1

10. Field and Pool, or Wildcat
MONUMENT PADDOCK

12. County
LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER <u>DEEPEN WELL TO MONUMENT PADDOCK</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-28-78-Moved in & rigged up Cactus Drilg. Co. (TD-3880';PBTD-3744'). Ran 6-1/4" bit and drilled cement 2103-2216'. Retrieved Bridge Plug. Tagged fill @ 3743' and cleaned out to 3860'. Drilled new hole to 5215'. Dresser Atlas on 5-9-78 ran Compensated Neutron Density Log (5285-3500') and Dual Induction Focus Log 5285-3500'. Ran 41 Jts. (1731') 5" OD 14.87# K-55 R-3 A.B. FL 4S "A" TIW Liner Hanger. 5" set @ 5285'; Landing Collar @ 5241'; Top of liner @ 3556'. On 5-10-78 B.J. cemented 5" OD Liner w/200 sxs. Class "C" Cement w/6# Salt, 1% D-19, and 1% A2. 100 Sxs. cement circ. 5-16-78' Rigged up Clarke Unit. Ran 6-1/8" & tagged top of liner @ 3556'. Ran 4-1/8" bit and tagged plug @ 5235'. 5-17-78-Western Co. spotted 200 gals. 15% Acid dwn 2-3/8" tbq. Mc Cullough ran Gamma Ray Correlation Collar Log and perforated 5" OD Liner w/.34" holes @ 5166, 72, 87, 95, 98, 5200, and 07 = 7 Holes. 5-18-78- Runco treated perfs. @ 5166-5207' w/500 gals. 15% NE Acid & 13 Ball Sealers. Swab & Test. Production on 5-22-78 0-Oil & 50 Wtr. 5-23-78- Pulled tbq. & pkr. Ran 167 Jts. (5189") of 2-3/8" EUE. S.N. @ 5204'. Ran 2" X 1-1/2" X 12' pump & set @ 5204'. 5-24-78-Installed pump Unit. 7-25-78-Installed Dual Flange. 7-29-78-Cardinal ran Production Log to 4985'. Tbg. Set @ 5040'. Tools hung @ surface. 8-12-78-Rigged up Unit. Pulled pump & 11 Jts. 2-3/8" tbq. 13-3/8" @ 236'; 9-5/8" @ 1485'; 7" @ 3715'; 5" Liner @ 3556-3285'; Perfs.: 5166-5297'. 8-14-78-Western ran Cement Bond Log and found Poor Cement 5212-05' & 4000-3556'. Ran 5" Bridge Plug & Pkr-set @ 4021'. Tested Plug w/1000#.O.K. Pulled 7" Pkr. @ 3406'. Halliburton cemented w/150 sxs. Class "C" Cmt. w/2% CaCl. Cmt. displaced to 3480' w/1000#. WOC. Drilled Cmt. 3472-3556' (Top of Liner); Tested to 500#/O.K. Pulled bit; ran 4-1/4" bit to 3556' & drilled cmt. to 3566' & fell free.Circ.Clean.8-18-78-Ran 2-3/8" tbq. & set @ 5130;ran

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief, plunger and rods & put back on production 8-20-78. The well is pumping 10 X 120 SPM & making 0 BO & 229 BW on 9-26-78.

SIGNED DALE R. CROCKETT TITLE AREA SUPERINTENDENT DATE 9-27-78

ORIGINAL SIGNED BY DALE R. CROCKETT Date Signed by John Runyan Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 2 1978