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NEW MEXICO OIL CONSERVATION COMMISSION
 O+L-NMOCC-HOBBS ✓
 1-FILE
 1-ENGR. MERCHANT
 1-FOREMAN - MUSSLEWHITE - EUNICE

Form C-103
 Supersedes Old
 C-102 and C-101
 Effective 1-1-65

5a. Indicate Type of Lease
 State ☒ Fee ☐
 5. State Oil & Gas Lease No.
 B-1336

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR NOTICES TO UNIT OR TO OPEN OR RE-OPEN A WELL OR TO A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH OPERATIONS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER
 2. Name of Operator
 GETTY OIL COMPANY
 3. Address of Operator
 P. O. BOX 730, HOBBS, NEW MEXICO 38240
 4. Location of Well
 UNIT LETTER P 330 FEET FROM THE SOUTH LINE AND 330 FEET FROM
EAST LINE, SECTION 17 TOWNSHIP 20-S RANGE 37-E N.M.P.M.
 15. Elevation (Show whether DF, RT, CR, etc.)
 3535'

7. Unit Agreement Name
 8. Form of Lease Name
 SKELLY "F" STATE
 9. Well No.
 1
 10. Field and Pool, or Wildcat
 EUNICE-MONUMENT (G-SA)
 12. County
 LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:
 PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☒ ALTERING CASING ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
 PULL OR ALTER CASING ☐ OTHER ☐ CASING TEST AND CEMENT JOB ☐
 OTHER ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The object of this operation was to relieve pressure on the 7" & 9-5/8" annulus and circulate cement.

1. Rigged up pulling unit.
2. Pulled rods and pump.
3. Installed BOP; pulled tubing; and ran and set retrievable BP @ 3628'.
4. Ran cement bond log and found top of cement at 2239'.
5. Ran Noise Log which showed fluid movement from 1825'-1650'.
6. Ran Model AD-1 Packer and set it at 2012'.
7. Perforated with thru-tubing gun - two holes at 2200'.
8. Circulated 218 bbl. fresh water with full returns.
9. Cemented with 700 sxs. Litewater, 1/4# Flocele, 2% CaCl₂, 10# Salt/Sx, followed with 220 sxs. Class "C" w/2% CaCl₂, 1/4# Flocele. Displaced cement to 2122' and circulated 90 sxs. of cement to the pits. Final squeeze pressure 1500#. WOC.
10. Moving out pulling unit and equipment. Preparing to move in Rotary Rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE AREA SUPERINTENDENT DATE APRIL 25, 1978
 Orig. Signed by John Runyan DATE APR 27 1978
 APPROVED BY Geologist TITLE _____
 CONDITIONS OF APPROVAL, IF ANY
 MYM/bh