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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
 O-1-NMOCC - HOBBS
 1-FILE
 1-ENGR-MERCHANT

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR NOTICES TO ABANDON OR TO CHANGE OR RELOCATE TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO ABANDON OIL, GAS OR OTHER PRODUCTION.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
GETTY OIL COMPANY

3. Address of Operator
P. O. BOX 730, HOBBS, NEW MEXICO 88240

4. Location of Well
 UNIT LETTER **P** **330** FEET FROM THE **SOUTH** LINE AND **330** FEET FROM THE **EAST** LINE, SECTION **17** TOWNSHIP **20-S** RANGE **37-E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3535' D.F.

7. Unit Agreement Name

8. Form of Lease Name
SKELLY "F" STATE

9. Well No.
1

10. Field and Pool, or Wildcat
EUNICE MONUMENT (G-SA)

12. County
LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- The object of the operations is to relieve pressure on the casing and circulate cement.
1. Rig up pulling unit.
 2. Pull rods and pump.
 3. Install BOP and pull tubing.
 4. Rig up logging unit and transport truck.
 5. Run cement Bond Log and noise log to determine cement top and fluid movement.
 6. After determining point of flow perforate two holes approximately 30' below the flow point. Bleed off the zone.
 7. Circulate cement between the 7" and 9-5/8" casing.
 8. Squeeze cement the holes.
 9. Test squeeze job. If squeeze job tests O:K, rig down.
 10. Prepare to rig up rotary rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
Dale R. Crockett
 SIGNED Dale R. Crockett TITLE AREA SUPERINTENDENT DATE APRIL 19, 1978

APPROVED BY Oil & Gas Insp. TITLE OIL & GAS INSPECTOR DATE APR 19 1978

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

1978

WILSON CONSERVATION COMM.
HOBBS, N. M.