	DISTRIBUTION ANTA FE	· · — · · · · · · · · · · · · · · · · ·	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-1: Effective 1-1-65
	IRANSPORTER OIL GAS	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GAS	5
	OPERATOR			
1.	PRORATION OFFICE Operator			
	Getty Oil Company Address			
	P. O. Box 1351, Midland, Texas 79702			
	Reason(s) for filing (Check proper box)		Other (Please explain) Change of Lease	Name Formerly:
	New Well	Change in Transporter of: Oil Dry Gas		iFii
	Recompletion	Casinghead Gas Condens	~	-
	Change in Ownership	Cashiqueda Gas		
-	If change of ownership give name and address of previous owner			
r.	DESCRIPTION OF WELL AND I	EASE	rmation Kind of Lease	Lease No.
	Lease Name	Well No. Pool Name, including to	· ·	
	Skelly "F" State	1 Eunice-Monumen	it (G-SA)	
	Location Unit Letter P : 330 Feet From The South Line and 330 Feet From The East			
	Line of Section 17 Township 20S Hange 37E , NMPM, Lea County			
			_	
II.	Name of Authorized Transporter of Cil or Condensate		Address (Give address to which approved copy of this form is to be sent) P. O. Box 2648, Houston, Texas, 77002	
	Shell Pipeline Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
	Warren Petroleum	Unit Sec. Twp. Rge.	P. O. Box 1589, Tulsa, Oklahoma 74101	
	If well produces oil or liquids,		Yes	?
	give location of tanks.	P 17 20S 37E	<u> </u>	
IV.	If this production is commingled wit COMPLETION DATA	Oil Well Gas Well		Plug Back Same Resty. Diff. Resty.
	Designate Type of Completio	n - (X)	1 1	1 1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Snoe			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
		<u> </u>		

Length of Test

(Signature) Leland Franz

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

> District Production Manager (Title)

February 25, 1977

Tubing Pressure (Shut-in)

GAS WELL

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

Ggs - MCF Gravity of Condensate Bbls. Condensate/MMCF Choke Size Casing Pressure (Shut-in) OIL CONSERVATION COMMISSION 10iJAPPROVED ____ TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple