

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-06150
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1336
7. Lease Name or Unit Agreement Name Skelly F State Com
8. Well No. 2
9. Pool name or Wildcat Eumont Yates 7 Rv Qn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Texaco Producing Inc.
3. Address of Operator P. O. Box 730 Hobbs, NM 88240
4. Well Location Unit Letter <u>Q</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>17</u> Township <u>20S</u> Range <u>37E</u> NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3529 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Abandon Grayburg, A/ & Frac Eumont <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. Kld well. Installed BOP, tried to release pkr. No luck. Ran free pt. Cut tbg @ 3633'. POH.
2. TIH w/ bit & scraper to 3630'. POH. Set CIBP @ 3622. Dumped 35' cmt. on top. New PBTD 3587'.
3. Perfed w/ 2JSPF 3313-17, 25-29, 37-39, 43-47, 54-56, 3468, 80. (Total 46 holes).
4. Set pkr. @ 3185. Load backside & test to 500#. OK.
5. Acidized perfs 3313-3480 w/ 3000 gal 15% NEFE. Max Press 1870#. AVIR 8 BPM.
6. Frac perfs 3313-3480 w/ 23950 gal 40# linear gel, 23950 gal CO2 and 173260# 12/20 sand. Max press - 3940. AVIR- 30 BPM.
7. Opened up immediately and flowed back 17 hrs.
8. Killed well. POH w/ pkr. Clean out to 3490'.
9. Ran tbg, rods, and pump.

OPT 8-14-90 0 BOPD, 24 BWPD, 771 MCFD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. D. Ridenour TITLE Engineer's Assistant DATE 8-28-90

TYPE OR PRINT NAME L. D. Ridenour TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: