

Operator TEXACO PRODUCING INC.				Lease SKELLY "F" STATE Com.		Well No. 2	
Location of Well	Unit D	Sec 17	Twp 20 S		Rge 37 E	County LEA	
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)		Choke Si
Upper Compl	EUMONT (GAS)		GAS	FLOW	CASING		1 3/4"
Lower Compl	EUNICE MONUMENT (G-SA)		OIL	TA	TUBING		—

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 A.M. 7-16-90

Well opened at (hour, date): 9:00 A.M. 7-17-90 Upper Completion Lower Complet

Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 104 C

Stabilized? (Yes or No)..... yes yes

Maximum pressure during test..... 104 0

Minimum pressure during test.....	48	c
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Pressure at conclusion of test..... 48 C

Pressure change during test (Maximum minus Minimum)..... 56 c

Was pressure change an increase or a decrease?..... Decrease with

Well closed at (hour, date): 9:00 A.m. 7-18-90 Production 24 HRS

Oil Production	Gas Production
1950	1950
1951	1951
1952	1952
1953	1953
1954	1954
1955	1955
1956	1956
1957	1957
1958	1958
1959	1959
1960	1960
1961	1961
1962	1962
1963	1963
1964	1964
1965	1965
1966	1966
1967	1967
1968	1968
1969	1969
1970	1970
1971	1971
1972	1972
1973	1973
1974	1974
1975	1975
1976	1976
1977	1977
1978	1978
1979	1979
1980	1980
1981	1981
1982	1982
1983	1983
1984	1984
1985	1985
1986	1986
1987	1987
1988	1988
1989	1989
1990	1990
1991	1991
1992	1992
1993	1993
1994	1994
1995	1995
1996	1996
1997	1997
1998	1998
1999	1999
2000	2000
2001	2001
2002	2002
2003	2003
2004	2004
2005	2005
2006	2006
2007	2007
2008	2008
2009	2009
2010	2010
2011	2011
2012	2012
2013	2013
2014	2014
2015	2015
2016	2016
2017	2017
2018	2018
2019	2019
2020	2020
2021	2021
2022	2022
2023	2023
2024	2024
2025	2025
2026	2026
2027	2027
2028	2028
2029	2029
2030	2030
2031	2031
2032	2032
2033	2033
2034	2034
2035	2035
2036	2036
2037	2037
2038	2038
2039	2039
2040	2040
2041	2041
2042	2042
2043	2043
2044	2044
2045	2045
2046	2046
2047	2047
2048	2048
2049	2049
2050	2050
2051	2051
2052	2052
2053	2053
2054	2054
2055	2055
2056	2056
2057	2057
2058	2058
2059	2059
2060	2060
2061	2061
2062	2062
2063	2063
2064	2064
2065	2065
2066	2066
2067	2067
2068	2068
2069	2069
2070	2070
2071	2071
2072	2072
2073	2073
2074	2074
2075	2075
2076	2076
2077	2077
2078	2078
2079	2079
2080	2080
2081	2081
2082	2082
2083	2083
2084	2084
2085	2085
2086	2086
2087	2087
2088	2088
2089	2089
2090	2090
2091	2091
2092	2092
2093	2093
2094	2094
2095	2095
2096	2096
2097	2097
2098	2098
2099	2099
21	

During Test: — bbls; Grav. —; During Test 75 MCF; GOR —

Remarks TEXACO GAS TRANSPORTER

LOWER ZONE - TA

FLOW TEST NO. 2

Well opened at (hour, date):	Upper Completion	Lower Completion

Indicate by (X) the zone producing.....

Pressure at beginning of test.....

Stabilized? (Yes or No).....

Maximum pressure during test.....

Minimum pressure during test.....

Pressure at conclusion of test.....

Pressure change during test (Maximum minus Minimum).....

Was pressure change an increase or a decrease?.....

Well closed at (hour, date) _____

Oil Production _____ Gas Production _____

During Test: _____ bbls; Grav. _____; During Test _____ MCF; GOR _____

REMARKS: _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: _____ 19____
Oil Conservation Division

By _____

Title _____ Date 7-14-90

Operator Texaco Producing Inc.

By James H. Case

Title Field Technician

Date 7 - 74 - 90



