

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

NOV 1 1956

COMPANY Skelly Oil Company Box 38 Habbs, New Mexico
(Address)LEASE State WELL NO. 2 UNIT 0 S 17 T 20 S R 37 EDATE WORK PERFORMED 9/5/56 - 9/27/56 POOL AmountThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off☐ Beginning Drilling Operations☐ Remedial Work☐ Plugging☒ Other Dual Completion

Detailed account of work done, nature and quantity of materials used and results obtained.

Tested casing for leaks. Casing tested O. K.

Ran #37 Baker Model "D" Retainer Production Packer and set at 3640

Perforated 7" O. D. casing from 3358-3460' w/192 L-W Type "E" bullets, 4 shots per foot.

Treated new casing perforations with 500 gals. mud acid by Powell Process.

September 7, 1956- Gas tested 3040 MCFFD against a back pressure of 240 psi.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3539 TD 3378 PBD 3871 Prod. Int. 3/18/1937 Compl Date 3/18/1937Tbng. Dia 2 1/2" Tbng Depth 3267 Oil String Dia 7" Oil String Depth 3690Perf Interval (s) 3690-3378'Open Hole Interval 3690-3378' Producing Formation (s) Grayburg

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>9/5/56</u>	<u>9/30/56</u>
Oil Production, bbls. per day	<u>5</u>	<u>5</u>
Gas Production, Mcf per day	<u>90</u>	<u>90</u>
Water Production, bbls. per day	<u>2</u>	<u>2</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>18000:1</u>	<u>18000:1</u>
Gas Well Potential, Mcf per day	<u>0</u>	<u>4682</u>

Witnessed by J. W. GeorgeSkelly Oil Company

(Company)

OIL CONSERVATION COMMISSION

Name C. M. LuederTitle Engineer District IIIDate NOV 1 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name J. W. GeorgePosition District SuperintendentCompany Skelly Oil Company