

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Conoco Inc.

3. Address and Telephone No.
10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FWL, SEC. 18, T-20S, R-37E, UNIT LTR 'C'

5. Lease Designation and Serial No.
LC 031621A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
BRITT A-18 #1

9. API Well No.
30-025-06151

10. Field and Pool, or Exploratory Area

EUMONT YATES 7 RVRS QN

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other ADD PERFS
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-18-94 MIRU. KILL WELL W/ 20 bb: 2% KCL WATER. POOH W/ 2 1/4" TBG. GIH W/ 4 3/4" BIT & CSG SCRAPER. TAG FILL @ 3431'. POOH. CLEAN OUT FILL TO 3460' W/ SAND PUMP, POOH. PERF W/ 1 JSPF @ 3350, 3365, 3377 & 3390. GIH W/ RBP SET @ 3288'. PERF W/ 1 JSPF @ 3209, 3218, 3241, 3252, 3257, 3277 & 3285. SET PACKER @ 3155'. ACIDIZE W/ 700g 15% HCL W/ 32% METHANOL & 14 BALL SEALERS. RELEASE PACKER & RBP, POOH. GIH W/ PACKER SET @ 3147'. FRAC W/ 41,000g LINER GEL & 163 TONS CO2 & 252,400# 12/20 BRADY SAND. RELEASE PACKER, POOH. CLEAN OUT SAND TO 3500'. POOH. GIH W/ PRODUCING EQUIPMENT, 2 1/16" TBG.
4-28-94 RDMO. RETURN WELL TO PRODUCTION.

TEST DATED 5-1-94; 0 BOPD, 0 BWPD, 620 MCF. TP 55# ON 64/64 CHOKE.

J. Lira

14. I hereby certify that the foregoing is true and correct

Signed *Paul R. Reardon*

SR. REGULATORY SPEC

Date 5-5-94

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side