RECEIVED		N.M. OIL CONS. COMMISSION P.O. BOX 1980	
(June 1990) DEPARTMENT OF THE INTERIOR			Expires: March 31, 1993
JUN 16 THE BUREAU OF LAND MANAGEMENT			5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS			LC031621B 6. If Indian, Allottee or Tribe Name
Do not be this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals			o. It finish, Afforce of Tribe Name
SUBMIT IN TRIPLICATE 1. Type of Weil			7. If Unit or CA, Agreement Designation
Oil Gas C			
2. Name of Operator			8. Well Name and No.
·			Britt B-18 #3
John H. Hendrix Corporation 3. Address and Telephone No. (015) COA (COA)			9. API Well No.
(312) 084-0631			30-025-0615400
223 W. Wall, Suite 525, Midland, TX 79701 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area Eumont Yates 7-River
			Oueen
1980' FSL & 1980' FEL, Sec. 18, T20S, R37E		11. County or Parish, State	
			Lea County, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR			T, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent		Abandonment	Change of Plans
553	[Recompletion	New Construction
Subsequent Report	ļ	Plugging Back	Non-Routine Fracturing
	<u> </u>	Casing Repair	Water Shut-Off
Final Abandonment Notice	.	Altering Casing	Conversion to Injection
	Į X	Other Perf. additional	ZOI Gispose Water
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operation	s (Clearly state all pertinent details, and god and true vertical depths for all market	ive pertinent dates, including estimated date of starting a	ny proposed work. If well is directionally drilled,
and measure	o and the vertical deputs for all market	is and zones pertinent to this work.)	
5/12/94 POH w/ r 5/13/94 RIH & se	cods & tbg. et RBP at 3195'.		
5/16/94 Spotted	acid & perf. 252	2, 32, 38, 49, 65, 75,	96, 2633, 43, 51,
69, 77,	93, 2754, 88, 97	, 2858, 85, 2954, 3009	, 95 & 3122.
Acidized	d perfs. w/ 2200	gals.	
5/18/94 Fraced p	perfs. 2522 - 312	2' w/ 90,700# 12/20 sd	. in 35,000 gals.
	ality foam.		·
	etrieved BOP at 3		
5/21/94 Returned	l well to produci	ng status.	
			J. Lara
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			and the