Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Encept, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	T	O TRA	NSPO	ORT OIL	AND NA	TURAL G	AS	Vell Al	51 112			
Operator					25.06	153						
John II. Hendrix C	orpora	tion							JU - C a	<u> </u>	12	
Add 293 W. Wall, Suit	e 525	i										
Midland, TX 7970 Reason(s) for Filing (Check proper box)	<u> </u>		· · · · · · · · · · · · · · · · · · ·		Othe	er (Please expl	lain)					
New Well	C	hange in	Тгапкро	rter of:		Effect:	ive	9/6	/91			
Recompletion	Oil		Dry Ga									
Change in Operator	Casinghead											
If change of operator give name and address of previous operator CO	noco,	Inc.	Box	460,	Hobbs,	NM 8	8240					
II. DESCRIPTION OF WELL	AND LEAS	SE										
Lease Name		Well No.	i .		ng Formation				Leagfed	5107	ease No.	
Britt B-18		3]]	Eumont	. Queen	Gas				<u> </u>	10316211	
Location Unit Letter	1980	0	Feet Fr	om TheS	outh Lin	and19	980	Fee	t From The .	Eas	t Line	
Section 18 Township	00 0	•	-			мрм,				Lea_	County	
TO A STATE OF THE AN	CDADTER		II AN	D NATU	RAL GAS							
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Conden	sale		Vootese (On	e address to w						
Name of Authorized Transporter of Casing	head Gas	SPM G	asDO	Sitt diversion	Address (Giv	e address to w	vhich app	noved	copy of this f	orm is to be so	ent)	
Phillips 66 Natur	al Gas	Comp	pany		4001		ödep	Ride	5 5 ,7199	x 797	62	
If well produces oil or liquids,	Unit Sec. Tw			Rge.	The one actually connected?			when '	7/31/90			
give location of tanks.		- 1	ecol giv	_l	ing order num	ber:	L					
If this production is commingled with that IV. COMPLETION DATA	from any oute	Licarec Or	hoor, gr	ve consumg.								
		Oil Well		Gas Well	New Well	Workover	D∞	pen	Plug Back	Same Res'v	Diff Res'v	
	Designate Type of Completion - (X)				Total Depth		_J	I	P.B.T.D.	L		
Date Spudded	dded Date Compl. Ready to Prod.				Total Depart				1.0.1.0			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top OiVGas	Pay			Tubing Depth			
Cifendin (or) very very									Depth Casing Shoe			
Perforations						:			Depui Casii	ig snoe		
		innid	CACI	NIC AND	CEMENTI	NG RECOI	RD		t			
	TUBING, CASING AND CASING & TUBING SIZE				CEMENT	DEPTH SE	T		SACKS CEMENT			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE											
	TE FOR A	1170	ATILE		<u></u>				l			
V. TEST DATA AND REQUES OIL WELL (Test must be after r	ecovery of tole	al volume	of load	oil and must	be equal to or	exceed top at	llowable	for this	depth or be	for full 24 hou	urs.)	
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Test		9,13==		Producing M	ethod (Flow, 1	pump, ga	s lift, e	rc.)			
Date I ha frew on the second									Choke Size			
Length of Test	Test Tubing Pressure				Casing Pressure				Circle Gills			
	Oil - Bbls.				Water - Bbis.				Gas- MCF			
Actual Prod. During Test												
CLC WILL	J				J.,							
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate			
Actual Front Feet Frederick								Choke Size				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMI	LIAI	NCE		OIL CO	NCE	рV	MOITA	חואומות	NC	
I hamby certify that the rules and regul	ations of the (Dil Conset	rvation		'		1401	, t V /	11014	D141010	J11	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					n	e Approv	od	J.	· .			
18 true and complete to the best of my	//											
The Stellin La					By DETRICT I SUFERVISOR							
Signature Rhonda Hunter Prod. Asst.						By DISTRICT I SUFFRY COX						
Title					Tala	!				and the second second		
Printed Name 9/6/91	915	-684	-663	J								
Date		Tel	ephone	No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- (4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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SEP 0 9 1991

opposition