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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 Submit 5 Con

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

I.	REQ				REF AND			N		
Operator		10 11	MINOF	ONIO	IL AND NA	ATURAL		II API No.		
CONOCO INC.							3	0025061	5400)
Po Box 1959		MINI	D4 10	TX	79705					
Reason(s) for Filing (Check proper box)		i ((DC)	<u> </u>			her (Please es	rplain)	· · · · · · · · · · · · · · · · · · ·		
New Well Recompletion			in Transpo		_	•	• •			
Change in Operator	Oil Caninghe	L ad Gas	□ Dry Ga □ Condea	,						
If change of operator give name	Cango						 ·			
and address of previous operator					· · · · · · · · · · · · · · · · · · ·					
II. DESCRIPTION OF WELL	, AND LE		Do at No			 ·				
BRITT B-18	DI +T D 10							d of Lease No. Lease No. 2, Federal or Fee 07/03/162		
Location				CHIOIOI	Que	<u> </u>	3		0110	SIGAID
Unit Letter	_ :_198	80	_ Feet Fro	om The S	OUTH Lin	e and <u>19</u>	80	Feet From The	FAST	Line
Section /8 Townsh	in 20	1 5	Range	31	7 <i>E</i> .N	MPM,	/	EA		
					····	MPM,	C	C.#1		County
III. DESIGNATION OF TRAN	ISPORTE	R OF O	IL ANI	NATU						
u ou		Of CORRE			Address (Giv	e address to t	which approve	d copy of this form	is to be s	ent)
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)					
PHILUPS LEG NATI	NATURAL GIAS COMPANI				1 4001 PENBROOK			ODESSA, TX 79762		
give location of tanks.]∪mut [Unit Sec. Twp. Rge.			Is gas actually connected? When					
If this production is commingled with that	from any oth	er lease or	pool, give	comming	ing order numb	ber:		1/31/90	<u></u>	
IV. COMPLETION DATA					·					
Designate Type of Completion	- (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back Sar	ne Res'v	Diff Res'v
Date Spudded	Date Comp	i. Keady w	Prod.		Total De th	<u> </u>	┵	P.B.T.D.		
Elevations (DF, R. B, RT, GR, etc.) Name of Producing Formation					T Allo					
Elevations (DF, R.1B, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing Shoe		
	<u> </u>									
TUBING, CASING AN HOLE SIZE CASING & TUBING SIZE					CEMENTING RECORD					
	CASHG & TUBING SIZE			<u>4</u> E	DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUES	T FOR AI	LLOWA	BLE					1		
OIL WELL (Test must be after re Date First New Oil Run To Tank	covery of total	il volume o	f load oil	and must b	e equal to or e	exceed top alle	owable for this	depth or be for fu	ll 24 hour.	3 .)
Alte Pirit New Oil Kun To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test Oil - Rble										
mai Prod. During Test Oil - Bbls.					Water - Bbis.			Gas- MCF		
GAS WELL								<u></u>		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
Common Mark and Colors										
esting Method (pitot, back pr.)	Tubing Press	ure (Shut-i	n)	C	Casing Pressure	(Shut-in)		Choke Size		
I. OPERATOR CERTIFICA	TE OF C	TOMOT	TANK	<u>-</u>						
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation					0	IL CON	SERVA	TION DIV	'ISIOI	N
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.										
1/0/1/1/1/	owners and	ouici.			Date A	Approved	<u> </u>	<u>SEL 17.</u>		
Hulleathe					ByBY					
SIGNATURE ADMINISTRATIVE SUPERVISOR					Ву			in the state of th	- 47 (4)	
Printed Name Title				-1,24	Title_					
Date	(915) (286-54	100		11116					
		· «ehn	170.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.