

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

M. OIL CONS. COMMISSION  
J. BOX 1980  
HOBBS, NEW MEXICO 88240OMB NO. 1004-0137  
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

AC 031621B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Britt B-18 No. 4

9. API WELL NO.

30-025-06155

10. FIELD AND POOL, OR WILDCAT

Eumont-Yates-7Rvrs Qn

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

18-T20S-R37E

12. COUNTY OR  
PARISH  
Lea13. STATE  
NM

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_

1b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

John H. Hendrix Corporation

3. ADDRESS AND TELEPHONE NO.

P. O. Box 3040, Midland, TX 79702-3040(915) 684-6681

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1980' FSL &amp; 660' FEL, Sec. 18, T20S, R37E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

5/3/95

18. ELEVATIONS (OF, RKB, RT, CR, ETC.)\*

3546 DF

19. ELEV. CASINGHEAD

3528'

20. TOTAL DEPTH, MD &amp; TVD

21. PLUG, BACK T.D., MD &amp; TVD

22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

(3301 - 3515') Eumont

25. WAS DIRECTIONAL  
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-Cement Bond Log

27. WAS WELL CORRED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
		NC			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3211'	3211'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

(3301 - 3515') 3/8" - 30 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3301 - 3515'	3000 gals. acid
3301 - 3515'	200,000# sd. in 87,255 gals. 60 quality foam

33.\* PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

Flowing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
5/11/95	24	3/4"	→	0	290	10	0
FLOW. TUBING PRSS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
35	Pkr.	→	0	290	10	-	

34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.)

Sold

ACCEPTED FOR RECORD

TEST WITNESSED BY

Ronnie H. Westbrook

35. LIST OF ATTACHMENTS

F. 3160, State C-104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ronnie H. Westbrook

TITLE

Vice-President

DATE 5/15/95

\*(See Instructions and Spaces for Additional Data on Reverse Side)