

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-031621 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☒ GAS ☐ OTHER ☐

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

P.O. Box 460 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FWL § 1980' FNL - Unit Letter E

14. PERMIT NO.

30-025-06156

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Brill B-18

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Eunice Monument G-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

18-20S-37E

12. COUNTY OR PARISH 13. STATE

Lea

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Test Casing Integrity & Completion

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- MIRU. NU BOPs and test.
- POOH laying down with rods, pump, and tubing (if applicable).
- PU scraper for production casing and 2-7/8" workstring. RIH to the top of the production interval (top perf or bottom of casing in an open-hole). POOH.
- PU CIBP for production casing and RIH on workstring. Set CIBP approximately 100' above the top perf or production casing shoe. Pull-up 10', circulate out wellbore fluids or gasses with water, and pressure test casing and CIBP to 500 psi for 15 minutes with pressure loss not to exceed 10%.
 - If test fails contact Engineering for recommendations.
 - If the casing and CIBP hold pressure:
 - Spot 50' of cement on top of CIBP.
 - Pull tubing up above TOC and circulate the hole full of packer fluid.
 - POOH laying down workstring.
- ND BOPs. Land 1 jt of tubing in the wellhead. Bull-plug all exposed ends of tubing and flowlines. RDMO.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Administrative Supervisor

DATE March 21, 1989

(This space for Federal or State office use)

APPROVED BY [Signature]

TITLE _____

DATE 4-5-89

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

18. I hereby certify that the foregoing is true and correct