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LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
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	DISTRIBUTION  SANTA FE  FILE		ONSERVATION COMMIS: , FOR ALLOWABLE AND	form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65	
	U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL  GAS  OPERATOR	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	GAS -	
I.	Operator	0.1			
	CONTINENTAL OIL Company  Address  Box Ulo Hobbs New Mexico 88240  Reason(s) for filing (Check proper box)  Other (Please explain)				
	Reason(s) for filing (Check proper box) New We!1  Recompletion	Change in Transporter of:  Oil Dry Gar	r <del>o</del> :		
	Change in Ownership	Casinghead Gas Conden	sate		
	If change of ownership give name and address of previous owner				
п.,	DESCRIPTION OF WELL AND I	LEASE Well No., Pool Name, Including Fo	ormation Kind of Lease	Lease No.	
BRITT B-18 6 Elemont Oyees GAS State, Federal or Fee LC-0316					
	Unit Letter;66	Feet From The South Line	e and 660 Feet From 1	The EAST	
	Line of Section /8 Tow	mship 20-5 Range	37-E, NMPM, L	e14 . County	
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	S Address (Give address to which approx	oed copy of this form is to be sent)	
	Name of Authorized Transporter of Cas WAKRES PETROLOUM	1	Address (Give address to which approved copy of this form is to be sent)  Mo Numeri, Men Mexico  Is gas actually connected? When		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	8.18.77	
		h that from any other lease or pool,	· - · · · · · · · · · · · · · · · · · ·		
IV.	COMPLETION DATA  Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
Ì					
v.		OR ALLOWABLE (Test must be a) able for this de	    ter recovery of total volume of load oil  pth or be for full 24 hours	i. and must be equal to or exceed top allow-	
	OII. WEI.I.  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
İ	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas - MCF	
i		L		<u></u>	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
į	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
<b>77</b> 4	CERTIFICATE OF COMPLIAN	CATE OF COMPLIANCE OIL CONSERVATION COMMISSION			
¥1.			•		
	commercian have been complied v	and regulations of the Oil Conservation lied with and that the information given to the best of my knowledge and belief.			
	·		TITLE	Or See 3	
	Ben A. Rec		This form is to be filed in a	compliance with RULE 1104.  vable for a newly drilled or deepened nied by a tabulation of the deviation	

(Signature)

Administrative Super user (Title)

8 26.77

Nmoce (5) Nmfu (4) File

tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

