

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

71-031621 (b)
LC

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook Street, Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit K, 1980' FSL & 1980' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hobbs

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Eunice Monument Gb/SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

18, 20-S, 37-E

14. PERMIT NO.

API No. 30-025-06159

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3676' RKB, 3565' GR

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-28-87: 3870' PTD. MI & RU DDU. COOH w/ rods and pmp. NU BOP. COOH w/ 2-7/8" prod tbgs & TAC.

10-29-87: Acidized Gb/SA open hole interval 3778'-3870' w/ 500 gals 15%. Flushed acid w/ 24 bbls 2% KCl wtr followed by 17,500 gals of CX-140 gel w/ 15,000# 20/40 mesh sand and 13,200# 12/20 mesh sand.

10-30-87 thru
4-03-88: Cleaned out well to 3870'. Set 2-7/8" production string to 3787'. Ran 2" X 1-1/2" X 16' pmp. Pmpg 24 hrs a day to recover load wtr.

4-04-88: Pmpd 24 hrs, 3 B0, 6.96 BSW, GOR 2000 from open hole 3778'-3870'.
Job complete.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE

Engineering Supv. Reserv.

DATE

4/19/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SSS