Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources D ment

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	T	OTRA	NSPORT OI	L AND NA	TUHAL GA		NV:				
Operator Phillips Petroleum Company							Well API No. 30-025-06160				
Sdress					1 30-023-00100						
	essa, T	exas	79762	·	(Dtt	·					
ason(s) for Filing (Check proper box)		Change in	Transporter of:		ner (Please explai	A)					
scompletion	Oil		Dry Gas	Chai	nge: She	ll Pipe	line Co	npany to			
nange in Operator	Casinghead	i Gas 🔲	Condensate		TT Pipeli						
hange of operator give name I address of previous operator											
	ANDIE	CE							- . •		
DESCRIPTION OF WELL A	AND LEA	Well No.	Pool Name, Inchu	ting Formation		Kind o	(Lease	NM Le	ne No.		
Hobbs	2 Eunice Monu			•				LC031621B			
ocation	3.00						<u></u>				
Unit Latter	:198	0	. Feet Prom The	outh L	es and <u>660</u>	Fe	et From The .	West	Line		
Section 18 Township	20S Range 37E			MPM,	L	Lea		County			
. DESIGNATION OF TRAN	SPORTE	R OF O	IL AND NATI								
ame of Authorized Transporter of Oil	*	or Conden	state	1 .	ive address to wh	• • •			-		
EOTT Pipeline Compar ame of Authorized Transporter of Casing					Box 466						
Warren Petroleum Con			or Dry Gas		•		spproved copy of this form is to be sent) Tu]sa. OK 74102				
well produces oil or liquids,	Unit Sec.		Twp. Rge		is gas actually connected?		When 7				
ve location of tanks.	<u>i K</u> i	18	20S 37E	1 -	Yes	<u>i</u>					
this production is commingled with that (from any oth	er lease or	pool, give commin	gling order nur	nber:						
. COMPLETION DATA		Oil Well	Gas Well	New Wel	Workover	Deepen	Plue Rack	Same Res'v	Diff Res'v		
Designate Type of Completion	- (X)	1		1				1	1		
ste Spudded	Date Comp	Date Compl. Ready to Prod.					P.B.T.D.				
evations (DF, RKB, RT, GR, etc.)	ions (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
	-	TIRING	CASING AND	CEMENT	TNC PECOP	n	<u> </u>				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			CEIVIEIVI	DEPTH SET			SACKS CEMENT			
	ļ		,=,								
	 			. 			 				
. TEST DATA AND REQUE	ST FOR A	ALLOW	ABLE								
IL WELL (Test must be after t	recovery of u	otal volume	of load oil and m					for full 24 hou	rs.)		
Date First New Oil Run To Tank	Date of Te	est.		Producing	Method (Flow, p	emp, gas lift,	esc.)				
ength of Test	Tubing Pro	esaure.		Casing Pre	Casing Pressure			Choke Size			
ctual Prod. During Test	Oil - Bbls.			Water - Bt	Water - Bbls.			Gas- MCF			
GAS WELL				<u> </u>		 					
Actual Prod. Test - MCF/D	Length of	Test		Bbls. Cond	lensate/MMCF	-	Gravity of	Condensate	· · · · · · · · · · · · · · · · · · ·		
esting Method (nites back ==)	g Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
······································											
I. OPERATOR CERTIFIC	ATE OF	F COM	PLIANCE			JOEDV	ATION	D1/1/01/			
I hereby certify that the rules and regu					OIL COI	NOTI		אואוטוט	אכ		
Division have been complied with and is true and complete to the best of my			SVOGE ESV	_		11.50	・エーいいい				
JOAN N				Da	te Approve	ed			·		
KICCHENE					By ORIGINAL SIGNED BY JERRY SEXTON						
K. R. Oberle, Coord	inator	Financ	e & Oper.	Р		STRICT 1	SUPERVISO	<u>)R</u>			
Printed Name			Title	T#	ie						
November 1, 1993	(915) 3		5 Jephone No.	. '''	· 						
arate		16	whereas 140.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.