

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
H. M. OIL CONS. COMMISSION
SUBMIT IN TRIP
DATE
HOBBS, NEW MEXICO

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-031621(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Eunice-Monument Gb/SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 18, T-20-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 401, 4001 Penbrook, Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit L, 1980' from south and 660' from west lines.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3573'DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Perf. & acidize open hole

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Recommended Procedure:

1. MI and RU DDU. Kill well with 2% KCl water. Install BOP.
2. Pull tubing and rods. Run SLM; clean out to TD (3865').
3. Run GR-CNL-Caliper-CCL from TD to 2000'. Perforate 1 JSPF (strip) on 180° phasing using expendable open hole charges (40-60 grams). Estimate 50 shots.
4. GIH with bailer. Clean out to TD.
5. GIH with 2-7/8" tubing and RTTS packer. Set RTTS at + 3730'.
6. Swab test open hole.
7. Acidize open hole 3776-3865' with 5000 gallons 15% NEFE HCl.
8. Swab load and acid water. POOH.
9. Rerun 2-7/8" tubing and rods.
10. Return well to production and submit frequent production tests for evaluation.

BOP Equip.: Series 900, 3000# WP, double w/l set pipe rams, 1 set blind rams;
manually operated.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* W. J. Mueller

Sr. Engineering
Specialist

DATE 8-4-81

(This space for Federal or State official use)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

AUG 10 1981

OR

JAMES A. CHAMBERLAIN
DISTRICT SUPERVISOR

*See Instructions on Reverse Side