

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIE  
(Other instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 031621 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hobbs

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Eunice Monument Gb/SA

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

18, 20-S, 37-E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ GAS ☐ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 806, Phillips Bldg., Odessa, Texas 79761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surfaceUnit letter L, 1980 feet from the south line and 660  
feet from the west line, Sec. 18 Township 20 Range 37 NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

RKB 3574'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones verti-  
cally to this work.)\*

- 6-16-76: Prep to pull rods and tbg. MI Baber WS. Last test: pmpd 14 BO, 38 BSW, 357 GOR, last prod 6-16-76.
- 6-17-76: Prep to re-perf. Unable to unset pump, pull rods and tbg. CO 20' fill up w/sand bailer.
- 6-18-76: McCullough perf open hole 8 gr glass chg, 1 shot/ft. 3846-3870'. CO fill up to 3870'. Set 2-7/8" tbg 3792, SN 3768, set 2 1/2" x 1 1/2" x 16' pmp 3768. MO Baber WS.
- 6-19-76: Pmpd 24 hrs, no gauge.
- 6-20-76: Pmpd 24 hrs, no gauge.
- 6-21-76: Pmpd 24 hrs, no gauge.
- 6-22-76: Pmpd 24 hrs, 20 BO, 68 BSW, GOR 245, 11-64" SPM w/1 1/2" pmp.
- 6-23-76: Pmpd 24 hrs, 14 BO, 47 BW, GOR 290.
- 6-24-76: Pmpd 24 hrs, no gauge.
- 6-25-76: P/24 hrs, 17 BO, 44 BSW, GOR 260/1, perfs 3767-3870'. Restored to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE

Engineering Advisor

DATE June 28, 1976

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

JUL 6 1976

\*See Instructions on Reverse Side

J. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

RECEIVED

JUL 13 1976

OIL CONSERVATION COMM.  
HOBBS, N. M.