

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit M, 660' FSL & 660' FWL

14. PERMIT NO.

30-025-06161

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3563' GL

5. LEASE DESIGNATION AND SERIAL NO.

NM LC031621B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hobbs

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Eunice Monument GB/SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 18, 20-S, 37-E

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

1. MIRU DDU. COOH w/rods & tubing.
2. RIH w/2-7/8" prod. string and test to 3000 psi while GIH. Clean out OH from 3760'-3870' 2% KCL.
3. RIH w/ packer on prod. tubing. Set packer @ 3700'. Pressure test all surface lines to 3500 psi. Acidize w/1000 gallons 15% NEFE HCL.
4. Swab.
5. COOH w/tubing and packer. Run production tubing as before. RD BOP and RU wellhead. Run rods and pump and return well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders
L. M. Sanders

TITLE

Supv., Reg. Affairs

DATE

12/29/93

9157368-1488

(This space for Federal or State office use)

APPROVED BY

Orig. Signed by Shannon J. Shaw

TITLE

PETROLEUM ENGINEER

DATE

3/21/94

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

MAR 22 1994

OFFICE