

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUSPENSE IN TRIP  
(Other Instruction.  
verse side)TE  
reForm approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-031621(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

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8. FARM OR LEASE NAME

Hobbs

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Eunice-Monument Gb/SA

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 18, T-20-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

AUG 7 1981

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Rm. 401, 4001 Penbrook, Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

Unit M, 660' from south and west lines of SW/4.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3573'DF

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☒  
☐

PULL OR ALTER CASING

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☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

Perforate &amp; acidize

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☐  
☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

## Recommended Procedure:

1. MI and RU DDU. Kill well with 2% KCl water. Install BOP.
2. Pull tubing and rods. Run SLM; clean out to TD (3870').
3. Run GR-CNL-Caliper-CCL from TD to 2000'. Perforate one JSPF (strip) on 180° phasing. Estimate 50 shots.
4. GIH with bailer. Clean out to TD.
5. GIH with 2-1/2" tubing and RTTS packer. Set RTTS at  $\pm$  3710'.
6. Swab test open hole.
7. Acidize open hole 3760-3865' with 5000 gallons 15% NEFE HCl.
8. Swab load and acid water. POOH.
9. Rerun 2-1/2" tubing and rods.
10. Return well to production and submit frequent production tests for evaluation.

BOP Equip.: Series 900, 3000#, double w/1 set pipe rams, 1 set blind rams,  
manually operated.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. MuellerTITLE Sr. Engineering SpecialistDATE 8-4-81

(This space for Federal or State office use)

APPROVED (Orig. Sgd.) PETER W. CHESTER  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

AUG 10 1981

FOR

JAMES A. GILHAM  
DISTRICT SUPERVISOR

\*See Instructions on Reverse Side