

Indian Agency.....

(SUBMIT IN TRIPLICATE)

U. S. Land Office Las CrucesLease or permit No. 0-31621-B

Allottee.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Lease No.....

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL..... NOTICE OF INTENTION TO CHANGE PLANS..... NOTICE OF INTENTION TO TEST WATER SHUT-OFF..... NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL..... NOTICE OF INTENTION TO SHOOT OR ACIDIZE..... NOTICE OF INTENTION TO PULL OR ALTER CASING..... NOTICE OF INTENTION TO ABANDON WELL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF..... X SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... SUBSEQUENT REPORT OF ALTERING CASING..... SUBSEQUENT REPORT OF REDRILLING OR REPAIR..... SUBSEQUENT REPORT OF ABANDONMENT..... SUPPLEMENTARY WELL HISTORY.....
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 28, 1937

Hobbs

 Well No. 3 is located 660 ft. from N line and 660 ft. from W line of sec. 18
S7/4 Sec. 18
 (1/4 Sec. and Sec. No.)

20S
 (Twp.)

37E
 (Range)

N. M. P. M.
 (Meridian)

Monument
 (Field)

Lea
 (County or Subdivision)

New Mexico
 (State or Territory)
The elevation of the derrick floor above sea level is 3573 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 3870' Lime. On June 23, 1937, Dowell Inc. treated pay formation from 3760 to 3870' with 3000 gallons Dowell "X" and 5000 gallons "XX" through tubing. Production before - none.

Production after - After recovering oil load, produced 250 barrels fresh pipeline oil in 14 hours swabbing & gas lift. Then discontinued swabbing. Flowed 147½ barrels oil in 5 hours gas lift. Cutting 60% water & acid. On June 24th flowed 190 barrels fluid cutting 42% water & acid in 14 hours gas lift. Oil cleared up. Flowed 136 barrels pipeline oil, no water next 10 hours gas lift. Well shut in June 25th to pressure up. On June 26th flowed 335 barrels oil, no water, in 12 hours natural through tubing. Gas measured 800,000 at end of 2nd hour & 750,000 end of 5th hour.

Third treatment.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Phillips Petroleum CompanyAddress Box 1390 Midland, TexasBy /s/ Earl GriffinTitle Dist. Supt.

